

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DI

NM OIL CODE
Form approved.
Budget Bureau No. 1004-0137
NM E88210 August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AB

9. WELL NO.

7

FIELD AND FOOT OR WILDCAT
Kennedy Farm, Pecos
Undesignated Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9-T18S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other RECOMPLETION

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 660' FWL (Unit E, SWNW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

API 30-015-23646

15. DATE SPUDDED

Recompletion
5-10-94

16. DATE T.D. REACHED

5-28-94

17. DATE COMPL. (Ready to prod.)

5-28-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3573' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8670'

21. PLUG BACK T.D., MD & TVD

8200'

22. IF MULTIPLE COMPL., HOW MANY *

1

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

Pulling Unit

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

6636-6863' Cisco

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on recompletion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	395'	17-1/2"	In place	
8-5/8"	24#	1176'	12-1/4"	In place	
4-1/2"	10.5# & 11.6#	8670'	7-7/8"	In place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6833'	

31. PERFORATION RECORD (Interval, size and number)

6636-6646' w/40 .40" holes (4 SPF)

6822-6863' w/40 .40" holes (2 EPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6636-6646'	Acidized w/4000 gals. 15% NEFE acid & ball sealers
6822-6863'	Acidized w/4000 gals. 15% NEFE acid & ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-17-94		OIL Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. PER TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-18-94	24	1/8"	→		70		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30		→		70			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ed Perry

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rusty Klem

TITLE

Production Clerk

DATE Feb. 21, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					REFER TO ORIGINAL COMPLETION		