

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 9-T18S-R25E, (Unit E, SWNW)

5. Lease Designation and Serial No.

NM-0487738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal AB #7

9. API Well No.

30-015-23646

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-11-96 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down well-head and installed BOP. Unset tubing anchor. TIH with 2-3/8" tubing and tagged RBP at 8200'. TOOH with tubing and tubing anchor.  
4-12-96 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 8040-8106' w/32 .42" holes as follows: 8040-8045', 8048-8050' and 8100-8106'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-3/8" tubing. Tested RBP at 8200' to 2000 psi. Pulled up and set packer at 7988'. Pumped 80 bbls 2% KCL water down annulus - would not load. Acidized perforations 8040-8106' with 2000 gallons 10% iron control acid and ball sealers. Bled well down and began swabbing. Shut well in.  
4-13-15-96 - Flared well down to pit. Swabbed. Shut well in for 72 hour BHP buildup.  
4-16-96 - Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date April 25, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: