| | | | CONSERVATION DIV |
|--|---|---|--|
| | | _ · | S. 1st ST. |
| 2160.5 | UNIT | TED STATES AR | TESIA, NM 88210-2834 |
| orm 3160-5 une 1990) | | | Budget Bureau No. 1004-0135 |
| | | T OF THE INTERIOR | Expires: March 31, 1993 |
| | BUREAU OF L | AND MANAGEMENT | 5. Lease Designation and Serial No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | NM-0487738 | |
| | form for proposals to dri | Il or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name |
| | SUBMIT | 7. If Unit or CA, Agreement Designation | |
| . Type of Well | · · · · · · · · · · · · · · · · · · · | | |
| Oil Well X Gas | II Other | 1 | 8. Well Name and No. |
| Name of Operator | | 1 | Federal AB #7 |
| YATES PETRO | OLEUM CORPORATION | (505) 748-1471) | 9. API Well No. |
| Address and Telephone | e No. | | 30-015-23646 |
| | 4th St., Artesia, N | | 10, Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | Englesignated Strawn |
| 1980' FNL & | 660' FWL of Sectio | on 9-T18S-R25E, (Unit E, SWNW) | 11. County or Parish, State |
| | | | |
| | | | Eddy Co., NM |
| 2. CHECH | APPROPRIATE BOX | s) TO INDICATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| | | | |
| | F SUBMISSION | | м |
| Notic | e of Intent | Abandonment | Change of Plans |
| | | X Recompletion | New Construction |
| <u></u> | | Plugging Back | Non-Routine Fracturing |
| X Subse | equent Report | | |
| LXJ Subse | equent Report | | Water Shut-Off |
| L_J | | Casing Repair | Water Shut-Off |
| L_J | equent Report Abandonment Notice | Casing Repair Altering Casing | Water Shut-Off Conversion to Injection |
| | | Casing Repair | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well |
| Final | Abandonment Notice | Casing Repair Casing Altering Casing Other | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and 1 og (orm) |
| Final | Abandonment Notice Completed Operations (Clearly state al | Casing Repair Altering Casing Other Upertinent details, and give pertinent dates, including estimated date of start | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and 1 og (orm) |
| Final 3. Describe Proposed or give subsurface 1 /(-11-96 - M | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertic forced in and rigged | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)* UD pulling unit. TOOH with rods and | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and 1 og form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- |
| Final 3. Describe Proposed or give subsurface 1 /(-11-96 - M | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertic forced in and rigged | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)* UD pulling unit. TOOH with rods and | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and 1 og form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- |
| Final 3. Describe Proposed or give subsurface 1 4-11-96 - M head and in | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice loved in and rigged nstalled BOP. Unset | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and 1 og form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- |
| Final 3. Describe Proposed or give subsurface I 4-11-96 - M head and in TOOH with t | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice foved in and rigged istalled BOP. Unset | Casing Repair Altering Casing Other al depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 |
| Final 3. Describe Proposed or give subsurface I 4-11-96 - M head and in TOOH with t 4-12-96 - R | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice foved in and rigged istalled BOP. Unset cubing and tubing an rigged up wireline. | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and per | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 |
| Final 3. Describe Proposed or give subsurface 1 4-11-96 - M head and in TOOH with t 4-12-96 - R 4.2" halos | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice foved in and rigged istalled BOP. Unset cubing and tubing an Rigged up wireline. | Casing Repair Altering Casing Other Up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and per 8045'. 8048-8050' and 8100-8106'. TO | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and |
| Final 3. Describe Proposed or give subsurface I 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice foved in and rigged istalled BOP. Unset cubing and tubing an Rigged up wireline. as follows: 8040-8 | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and per 8045', 8048-8050' and 8100-8106'. To th packer and 2-3/8" tubing. Tested | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and RBP at 8200' to 2000 psi. |
| Final 3. Describe Proposed or give subsurface 1 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes rigged down Pulled up a | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice loved in and rigged istalled BOP. Unset cubing and tubing an Rigged up wireline. as follows: 8040-8 h wireline. TIH wireline. | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start al depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and per 8045', 8048-8050' and 8100-8106'. To th packer and 2-3/8" tubing. Tested 988'. Pumped 80 bbls 2% KCL water do | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and RBP at 8200' to 2000 psi. own annulus - would not loa |
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| Final 3. Describe Proposed or give subsurface 1 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes rigged down Pulled up a Acidized pe Bled well d | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice foved in and rigged istalled BOP. Unset tubing and tubing and Rigged up wireline. as follows: 8040-8 wireline. TIH with and set packer at 75 erforations 8040-816 lown and began swabl | Casing Repair Altering Casing Other Up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and per 8045', 8048-8050' and 8100-8106'. To th packer and 2-3/8" tubing. Tested 988'. Pumped 80 bbls 2% KCL water do 06' with 2000 gallons 10% iron contro- bing. Shut well in. | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and RBP at 8200' to 2000 psi. own annulus - would not loa ol acid and ball sealers. |
| Final 3. Describe Proposed or give subsurface I 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes rigged down Pulled up a Acidized pe Bled well d 4-13-15-96 | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice loced in and rigged astalled BOP. Unset cubing and tubing an Rigged up wireline. as follows: 8040-8 h wireline. TIH wireline. and set packer at 75 erforations 8040-816 lown and began swabl - Flared well down | Casing Repair Altering Casing Other It pertinent details, and give pertinent dates, including estimated date of start al depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and per 8045', 8048-8050' and 8100-8106'. To th packer and 2-3/8" tubing. Tested 988'. Pumped 80 bbls 2% KCL water do 06' with 2000 gallons 10% iron control bing. Shut well in. to pit. Swabbed. Shut well in for | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and RBP at 8200' to 2000 psi. own annulus - would not loa ol acid and ball sealers. |
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| Final 3 Describe Proposed or give subsurface 1 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes rigged down Pulled up a Acidized pe Bled well d 4-13-15-96 4-16-96 - R | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice loced in and rigged astalled BOP. Unset cubing and tubing an Rigged up wireline. as follows: 8040-8 h wireline. TIH wireline. and set packer at 75 erforations 8040-816 lown and began swabl - Flared well down | Casing Repair Altering Casing Other Up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and pen 8045', 8048-8050' and 8100-8106'. To th packer and 2-3/8" tubing. Tested 988'. Pumped 80 bbls 2% KCL water do 06' with 2000 gallons 10% iron contro- bing. Shut well in. to pit. Swabbed. Shut well in for oduction department. | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and RBP at 8200' to 2000 psi. own annulus - would not loa ol acid and ball sealers. 72 hour BHP buildup. |
| Final Describe Proposed or give subsurface 1 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes rigged down Pulled up a Acidized pe Bled well d 4-13-15-96 4-16-96 - R | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice for the stalled BOP. Unset cubing and tubing an Rigged up wireline. as follows: 8040-81 and set packer at 79 erforations 8040-810 lown and began swabl - Flared well down Released well to pro- | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and pen 8045', 8048-8050' and 8100-8106'. TO th packer and 2-3/8" tubing. Tested 988'. Pumped 80 bbls 2% KCL water do 06' with 2000 gallons 10% iron control bing. Shut well in. to pit. Swabbed. Shut well in for oduction department. | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and RBP at 8200' to 2000 psi. own annulus - would not loa ol acid and ball sealers. 72 hour BHP buildup. |
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| Final 3 Describe Proposed or give subsurface 1 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes rigged down Pulled up a Acidized pe Bled well d 4-13-15-96 4-16-96 - R 14 Thereby certify that Signed This space for Fede Approved by | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice for d in and rigged istalled BOP. Unset cubing and tubing and Rigged up wireline. as follows: 8040-81 and set packer at 79 erforations 8040-810 Hown and began swabl - Flared well down Released well to pro- the foregoing is true and correct Mand State office use) | Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and pen 8045', 8048-8050' and 8100-8106'. TO th packer and 2-3/8" tubing. Tested 988'. Pumped 80 bbls 2% KCL water do 06' with 2000 gallons 10% iron control bing. Shut well in. to pit. Swabbed. Shut well in for oduction department. | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 00H with casing guns and RBP at 8200' to 2000 psi. own annulus - would not loa ol acid and ball sealers. 72 hour BHP buildup. |
| Final 13. Describe Proposed or give subsurface 1 4-11-96 - M head and in TOOH with t 4-12-96 - R .42" holes rigged down Pulled up a Acidized pe Bled well d 4-13-15-96 4-16-96 - R 14. I hereby certify that Signed Market Signed Market Signed Market Signed Market Signed | Abandonment Notice Completed Operations (Clearly state al locations and measured and true vertice for d in and rigged istalled BOP. Unset cubing and tubing and Rigged up wireline. as follows: 8040-81 and set packer at 79 erforations 8040-810 Hown and began swabl - Flared well down Released well to pro- the foregoing is true and correct Mand State office use) | Casing Repair Altering Casing Other l pertinent details, and give pertinent dates, including estimated date of start al depths for all markers and zones pertinent to this work.)* up pulling unit. TOOH with rods and t tubing anchor. TIH with 2-3/8" tub nchor. TIH with 3-3/8" casing guns and pen 8045', 8048-8050' and 8100-8106'. TO th packer and 2-3/8" tubing. Tested 988'. Pumped 80 bbls 2% KCL water do 06' with 2000 gallons 10% iron contro- bing. Shut well in. to pit. Swabbed. Shut well in for oduction department. | Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ting any proposed work. If well is directionally drilled, d pump. Nippled down well- bing and tagged RBP at 8200 rforated 8040-8106' w/32 OOH with casing guns and RBP at 8200' to 2000 psi. own annulus - would not loa ol acid and ball sealers. 72 hour BHP buildup. |