

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834 NOV - 1996	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/>			
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		(505) 748-1471	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL (Unit E, SWNW) At top prod. interval reported below At total depth			
14. PERMIT NO. API 30-015-23646		DATE ISSUED	
15. DATE SPUDDED Recompletion 4-11-96		16. DATE T.D. REACHED 4-16-96	
17. DATE COMPL. (Ready to prod.) 4-16-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3573' GR	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8670'		21. PLUG, BACK T.D., MD & TVD 8200'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Pulling Unit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8040-8106' Strawn		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	61#	395'	17-1/2"
8-5/8"	24#	1176'	12-1/4"
4-1/2"	10.5# & 11.6#	8670'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8"
			7988'
			7988'
31. PERFORATION RECORD (Interval, size and number) 8040-8106' w/32 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8040-8106'		Acidized with 2000 gals 10% iron control acid & balls	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4-17-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5-23-96	HOURS TESTED 24	CHOKE SIZE 7/64"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 54	GAS—MCF. 54	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 240#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY David Weaver	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rusty Klein		TITLE Operations Technician	
DATE Oct. 18, 1996			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		