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IL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Ballard Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 24
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 5
4. Location of Well UNIT LETTER 0 450 FEET FROM THE South LINE AND 2100 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills Queen Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3531.4 G. L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud, Set Surface csg; Drill TD, set production csg. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged uprotary tools.
2. Spudded 12½" hole @ 1:30 PM 2-24-81. Lost circulation @ 168' KB. Drilled to 373'. Ran 8-5/8", 24#, J-55, new ST&C casing with casing shoe @ 364' KB. Halliburton cemented with 250 sx Class H with 7% CaCL. Plug down @ 11:45 PM 2-24-81. WOC 2½ hours, dumped 5 yards of Redimix down backside of casing and brought cement to surface. WOC 7½ hours. Installed and tested Series 900 Double Ram Hydraulic Blowout Preventor.
3. WOC an additional 11½ hours prior to drilling plug on surface casing with 7-7/8" bit. Drilled to 2800' TD and ran Open Hole Logs.
4. Ran 4½", 10.5#, J-55, 8 Rd new ST&C casing with casing shoe @ 2796'. Halliburton cemented with 325 sx Halliburton Lite with 8# Salt/sx & ½# Flocele/sx and tailed in with 250 sx Class H with 5# Salt/sx, .5 of 1% CFR-2 & 10# No. 3 sand/sx. PD @ 3:30 PM 3-4-81. WOC 15½ hours. Bennett Wireline Company found Cement Top @ 230'.
5. WOC and completion unit.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Area Supervisor* TITLE Area Supervisor DATE March 6, 1981
APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE MAR 10 1981

CONDITIONS OF APPROVAL, IF ANY: