

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

APR 17 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Ballard Grayburg San Andres Unit	
8. Farm or Lease Name Tract No. 24	
9. Well No. 5	
10. Field and Pool, or Wildcat Loco Hills-Queen- Grayburg-San Andres	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company ✓
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER 0 450 FEET FROM THE South LINE AND 2100 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3531.4 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Perforate, acidize, frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Perforated Metex: 2490-2504, 2516-22, 2531-36, 2563-70, 2578-84 & 2600-07 @ 1 SPF.
Perforated Premier: 2631-37, 2642-47, 2650-59, 2670-73, 2676-86, 2690-95 & 2700-08 @ 1 SPF.
2. Acidized all Grayburg perfs 2490-2708 with 2500 gals 15% NE acid & 120 Ball Sealers.
3. Fraced all Grayburg Perforations 2490-2708 w/1500 gals 15% NE acid, 90,000 gals X-linked gel, 10,000 gals 30# gel, 64,000# 100 mesh sand, 130,000#20/40 sand, 48,000# 10/20 sand & 165 gals scale inhibitor. AR&P = 27.8 BPM @ 2500#; ISDP = 1850#.
4. Shut well in for four days.
5. Hooked up well to flow.
6. 4-1-81 - Well flowed 9 BO (first oil production).
7. 4-11-81 - Well flowed 136 BO.
8. 4-14-81 - Well flowed 106 BO.

Note: Will run tubing, downhole pump & rods and place well on pump as soon as well quits flowing.

All other appropriate forms will be filed when well is placed on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jimmy E. Fuchles*

TITLE Area Supervisor

DATE April 14, 1981

APPROVED BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT IV

DATE APR 24 1981

CONDITIONS OF APPROVAL, IF ANY: