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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 17 1981

O. C. D.

Form C-105
Revised 11-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

ARTEZIA, OFFICE

7. Unit Agreement Name
**Ballard Grayburg
San Andres Unit**

8. Term or Lease Date

Tract No. 24

9. Well No.

5

10. Field and Pool, or Wildcat
**Loco Hills-Queen
Grayburg-San Andres**

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of well

UNIT LETTER **0** LOCATED **450** FEET FROM THE **South** LINE AND **2100** FEET FROM

THE **East** LINE OF SEC. **5** TWP. **18S** RGE. **29E** NMPM

Eddy

15. Date Spudded **2-24-81** 16. Date T.M. Reached **3-3-81** 17. Date Compl. (Ready to Prod.) **3-31-81** 18. Elevations (DF, RKB, RT, GR, etc.) **3531.4 GL** 19. Elev. Casinghead **3532'**

20. Total Depth **2800'** 21. Plug Back T.D. **2784'** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **X** 24. Producing Intervals, at this completion - Top, Bottom, Name **Grayburg: Metex 2490 - 2607; Premier 2631 - 2708** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run

GR/Comp. Neutron-Fm Density & Dual Laterolog-Micro Laterolog

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	364' KB	12-1/4"	250 sx + Redimix/Surface	None
4-1/2"	10.5#	2796' KB	7-7/8"	575 sx - Cement Top 230'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

**Metex: 2490-2504, 2516-22, 2531-36, 2563-70,
2578-84 & 2600-07 - .40" Diam @ 1SPF (45)
Premier: 2631-37, 2642-47, 2650-59, 2670-73,
2676-86, 2690-95 & 2700-08 - .40" Diam
@ 1 SPF (46 holes).**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2490'-2708'	Acidized-2500 gals 15%NEacid, 120BS
2490'-2708'	Fraced-90,000 gals X-link gel, 10,000 gals 30# gel, 64,000# 100 mesh sd, 130,000# 20/40 sd, 48,000# 10/20 sd & 165 gals scale inhib.

33. PRODUCTION

Date First Production 4-1-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 4-11-81	Hours Tested 24 hours	Choke Size 20/64"	Prod'n. Per Test Period 136	Oil - BBL. 136	Gas - MCF 8.2	Water - BBL. 100	Gas - Oil Ratio 60:1
Flow Tubing Press.	Casing Pressure 125#	Calculated 24-Hour Rate 136	Oil - BBL. 136	Gas - MCF 8.2	Water - BBL. 100	Oil Gravity - API (Corr.) 37.4 corr.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Frank Waters

35. List of Attachments

Copies of all logs, Deviation Survey, T° Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Supervisor

DATE **April 15, 1981**