HD. OF COPIES REC DISTRIBUTI SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR J. PRORATION OFF Operator	ON / / / OIL / GAS / /	AUT	I		SI FOR AL	ATION COM		Supe	Clive 1-1-65	C+104 and C+110	
Anadarko Pi	oduction	Company v	/					- c. c.	<u>.</u>		
Address		ARTERIA, ORNOE									
P. O. Box 6 Reason(s) for filing (New Well Recompletion Change in Ownership	Check proper b	0x)	In Transporter	of:	Gas	Other (Please	explain)				
If change of ownerst and address of previ	ip give name		ead Gas	Con	densate						
II. DESCRIPTION OF	WELL AN	LEASE									
Lease Name BALLARD GSA U		Well No	Pool Name, I				Kind of Lea	Se			
Location	VII Tract	24 5	Loco Hi	11 5- Q	leen-Gray	burg-SA	5414 + 44	tof port on	Í	Lease No	
Unit Letter 0	; 450	Feet Fr	om The SOL	ith ,	ine and 21	00			I		
Line of Section	5 т	ownship	100				Feet From	The <u>La</u>	st		
				lange	29E	, NMPM,		Eddy		County	
I. DESIGNATION OF	TRANSPOR	TER OF OIL	AND NATU	RAL G	AS					/	
Texas-New Mexi	co Pine	Ing Come			Address (G	ive address to	which appro	wed copy of this j	orm is to be	: sentj	
rune of Admorized 11	italie of Authorized Transporter of Casinghead Gas go or Dry Gas					P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Corr If well produces oil or liquids,		Twp.	Des	P. O. Box 6666, Odessa, Tex				79760	sent)	
give location of tanks.	·	Unit Sec E 8	185	P.g.e. 29E	is gas actu	ally connected Yoe	? Wh	en ,			
If this production is c . <u>COMPLETION DA1</u>	ommingled w:	lth shat from an	y other lease	or pool,	give commit	ngling order n		4-1-81			
				s Well	New Well						
Designate Type	of Completi		X			Workover	Deepen	Plug Back Sa	me liesty	Diff. Fiestv.	
2-24-81		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)			3-31-81 Name of Producing Formation			2800 [°] Top Oil/Gas Pay		2784*			
3531.4 GL Perforations		Grayburg			2490'		Tubing Depth				
2490' - 2	708 '							Depth Casing St	ice	0	
		T	UBING, CASI	NG, ANI	CEMENTIN	G RECORD		2796'			
HOLE SIZ	12-1/4"		CASING & TUBING SIZE			DEPTH SET			CEMENT		
7-7/8"			8-5/8"			364 KB 2796 KB			250		
					2/70 ND			575			
TEST DATA AND D					l						
TEST DATA AND R. OIL WELL		ALLOWAE		uet be aj r thie de	ter recovery of pth or be for fi	f total volume c ull 24 hours	of load oil a	nd must be equal :	o or exceed	top allow-	
Date First New Oil Run 4-1-81	lo Tanks	Date of Test				thod (Flow, pu					
Length of Test		4-11- Tubing Pressure			Casing Press	Flowing				D	
24 hours Actual Prod. During Test						125#		Choke Size 20/64"/	Dost.	Brop	
236			он-выя. 136			Water - Bble. 100			Choke Size 20/64" Poster BC" PP Gae-MCF 8.2 COTTON ST-PP		
0 4 0 mm -	<u>-</u>			l		100		8.2 ×	TNN		
GAS WELL Actual Prod. Teet-MCF/	<u> </u>	Length of Test							L N	K. F.	
	1				Bbls. Condens	sate/MMCF		Gravity of Conder	ate		
Testing Method (pitot, ba	ck pr.)	Tubing Pressure	(Shut-in)		Casing Press	we (Shut-in)		Choke Size			
CERTIFICATE OF C	OMPLIANC	F.		∦							
						OIL CON	SERVAT	ION COMMIS	SION		
hereby certify that the Commission have been bove is true and comp	rules and re- complied with lete to the l	gulations of the th and that the best of my kno	Oil Conserv information (wledge and be	ation given	APPROVE		R 2 41	981	<u>_</u> , 19		
					TITLE SUPERVISOR. DISTRICT U						
()											
Alun Efuchles					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend						
(Menature)					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
(Title)					All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
		15, 1981		.	Fill ou	it only Section	eted wells ns I. II II	IT and VT for a	hears of	·	
	(Date)	1			well name o	r number, or ti	ansporter, (u, and VI for c or other such ch	nanges of ange of co	owner, ndition.	

ł
