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NE' EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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Operator			ease		Well No.						
YATES		CORPORATION	Hoffman	PL	1						
Unit Letter	Section	·Township	Range	County							
E	27	18 South	26 Ea	st Edd	У						
Actual Footage Loco	ation of Well:										
2310		orth line and	990	teet from the Wes	t line						
Ground Level Elev:	Producing For				Dedicated Acreage:						
3336.	Tesa		ules. atok	a-yes	40 Acres						
		ted to the subject well									
2. If more th interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more tha dated by c	n one lease of d ommunitization, u	ifferent ownership is de nitization, force-pooling	dicated to the we	ell, have the interests	of all owners been consoli-						
Yes		nswer is "yes," type of c									
If answer i this form if	s "no," list the necessary.)	owners and tract descrip	tions which hav	e actually been consoli	dated. (Use reverse side of						
	-										
No allowab	le will be assigne	ed to the well until all ir	iterests have bee	en consolidated (by co	mmunitization, unitization,						
forced-pool	ing, or otherwise)	or until a non-standard i	mit, eliminating	such interests, has bee	n approved by the Commis-						
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