

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Hoffman PL</u>		Well # <u>1</u>	
Location of Well	Unit <u>2319 FNL</u> <u>990 FNL</u> <u>E</u>	Section <u>27</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Stewart Bros.</u>			Type of Equipment <u>Rotary</u> <u>ASAP</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 1/2"</u>	<u>7"</u>	<u>20#</u>		<u>1120'</u>	<u>550 SK Circ</u>
<u>6 1/4</u>	<u>4 1/2"</u>	<u>9.5#</u>		<u>3250'</u>	<u>300 SK Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1120' Set 1120' Feet of 7" Inch 23 # Grade K-SS

New-used csg. @ 1120' with 150 2% sacks neat cement around shoe
+ 400 sack 6 5/35 pay. additives (4% gel, 8# Kolite, 1/4# collo., 3% occ)

Plug down @ 5:00 (AM) (PM) Date 3/2/81

Cement circulated yes No. of Sacks 45

Cemented by Donnell Witnessed by Mike Stubbfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

No centralizers

Full returns to TD