

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SAGA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 10 (FORM C-103) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

MAR 24 1981

Address of Operator

207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well

ARTESIA, OFFICE

UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROMTHE West LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPLA.

7. Unit Agreement Name

8. Farm or Lease Name

Hoffman PL

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Atoka-Yeso

11. Elevation (Show whether DF, RT, GR, etc.)

3336' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate & Treat ☒OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FD 3100'. Ran 75 joints of 4-1/2" 9.5# J-55 casing set at 3094'. 1-diff fill guide shoe at 3094'. Used 10 centralizers. Cemented w/370 sacks of Class C & 5% salt. PD 2:47 PM 3-13-81. Bumped plug to 1850#, released pressure & float held okay. Circulated 50 sacks of cement. WOC. WIH w/Steel Strip gun on wireline & perforated in 2 stages as follows: 1st stage: 2475-2841' w/13 .50" holes: 2475, 2512, 2627, 41, 52, 72, 94, 2713, 45, 86, 2802, 06, 41'. Treated perforations 2745-2841' w/2000 gallons 15% HCL acid. Broke perfs down unset packer, pulled tubing. WIH & perforated 2nd stage 2490-2812 w/16 .50" holes as follows: 2490, 2524, 48, 60, 2623, 32, 35, 48, 66, 76, 84, 2706, 16, 81, 94, 2812'. Frac'd perforations w/60000 gallons 1% gelled water, 2000 gallons 15% HCL acid & 90000# sand (10000# 100 mesh & 80000# 20/40 mesh sand).

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis GoodlettTITLE Engineering SecretaryDATE 3-23-81

APPROVED BY

Mike WilliamsTITLE OIL AND GAS INSPECTOR

DATE

MAR 27 1981

CONDITIONS OF APPROVAL, IF ANY: