

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-23664
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line  
Section 27 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3336' GR

7. Lease Name or Unit Agreement Name

Hoffman PL

8. Well No.  
1

9. Pool name or Wildcat  
Atoka San Andres

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Recomplete to San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-9-95 - Cleaned location, set and tested anchors and markers. Moved in and rigged up pulling unit.  
8-10-95 - TOOH with rods. Nippled up BOP. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with gauge ring and junk basket to 2460'. TOOH with gauge ring and junk basket. TIH with CIBP and set at 2430'. Capped CIBP with 35' of cement. Rigged down wireline. Tested 4-1/2" casing to 3000 psi. Did not hold. At 2000 psi, went to 1510' and bled 4 bbls more and circulating out 4-1/2" X 7" annulus. TIH with packer and 2-1/2" tubing. Casing leaks from 60' to surface. Shut down.  
8-11-95 - TIH with 3-1/8" casing guns and perforated 1642-1706' w/25 x 38" holes (1 SPF) as follows: 1642, 44, 46, 48, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 1700, 02, 04 & 1706'. TOOH with casing guns and rigged down wireline. TIH w/10K Uni VI packer and tubing to 1705'. Spotted 1 bbl of 20% NEFE acid. Perforations 1642-1706'. Moved up and set packer at 1510'. Acidized perforations 1642-1706' with 2500 gallons 20% NEFE acid & ball sealers. Bled tubing down. Unset packer at 1510'. Dropped

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 15, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY THE W. GUN  
DISTRICT II SUPERVISOR TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 21 1995