

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

OCT 30 1981

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AN ARTESIAN WELL OR TO DRILL OR TO DEEPEN OR PLUG BACK A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Yates Petroleum Corporation /

3. Address of Operator  
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Farm or Lease Name  
Hoffman PL

9. Well No.  
2

Location of Well  
UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM  
THE West LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.

10. Field and Pool, or Wildcat  
Atoka Yeso

15. Elevation (Show whether DF, RT, GR, etc.)  
3345' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 18' of 13-3/8" conductor pipe. Spudded a 9-1/2" hole at 10:30 AM 10-24-81. Ran 29 joints of 7" 20# K-55 casing set at 1122'. 1-Texas Pattern guide shoe at 1122'. Flapper float at 1082'. Cemented w/525 sacks Class C 2% CaCl<sub>2</sub>. Compressive strength of cement - 1925 psi in 12 hours. PD 12:15 PM 10-27-81. Bumped plug to 800 psi, released pressure & float held okay. Cement circulated 45 sacks to pit. WOC. Drilled out at 6:15 AM 10-28-81. WOC 18 hours. Nippled up & tested to 1000 psi, OK. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 10-30-81

APPROVED BY

[Signature]

TITLE

OIL AND GAS INSPECTOR

DATE

NOV - 4 1981

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 29 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Hoffman PL
3. Address of Operator 207 South 4th Street, Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18s</u> RANGE <u>26e</u> NMPM.	10. Field and Pool, or Wildcat Undes. Atoka-Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3345 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We intent to drill to 3600' instead of 3250' as stated on the APD. Will run the 4½" casing to TD and cement with 325 sx then perforate and stimulate as needed for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY [Signature] TITLE Regulatory Manager DATE 10-26-81  
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV - 3 1981  
CONDITIONS OF APPROVAL, IF ANY: