

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 18 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation /	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.	8. Farm or Lease Name Hoffman PL
10. Field and Pool, or Wildcat Atoka Yeso	9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3345' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ED 3600'. Ran 88 jts of 4-1/2" 9.5# K-55 ST&C casing set at 3600'. 1-Auto fill shoe set at 3600'. Cemented w/375 sx 1:2 Talc, 1% CF-4, 2% CaCl. PD 7:45 PM 11-7-81. Bumped plug to 1500 psi, released pressure & float held okay. Circulated 25 sacks to pit. WOC. Spot 24 bbls 15% HCL NE acid @2930'. WIH and perforated 2483-3152' w/12 .34" holes as follows: 2483, 2508, 20, 2604, 46, 72, 82, 2778, 2815, 2912, 3077, 3152'. 2nd stage: WIH and perforated 2471-2918' w/18 .34" holes as follows: 2471, 78, 90, 97, 2522, 61, 2602, 13, 42, 52, 74, 2684, 90, 2776, 2805, 26, 09, 2918'. Frac'd w/60000 gallons 2% KCL gelled & 130000# sand (120000# 20/40 sand & 10000# 100 mesh) w/100 gallons Unichem, 2000 gallons 15% HCL NE acid. Set pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 11-17-81
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 20 1981
CONDITIONS OF APPROVAL, IF ANY: