

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL Edm

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Yates Petroleum Corporation

d. Address of Operator

207 South 4th St., Artesia, NM 88210

e. Location of Well

WELL LETTER L LOCATED 1650 FEET FROM THE South 990 FEET FROM LINE AND

RECEIVED

DEC 22 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Lease

8. Form of Lease Name

Hoffman PL

9. Well No.

2

10. Field and Pool, or Wildcat

Atoka Yeso

11. County

Eddy

12. Date Spudded

10-24-81

13. Date T.D. Reached

11-4-81

14. Date Compl. (Ready to Prod.)

12-10-81

15. Elevations (DF, RKB, RT, GR, etc.)

3345' GR

16. Total Depth

3600'

17. Plug Back T.D.

3593'

18. If Multiple Compl., How Many

23. Intervals Drilled By

0-3600'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2471-3152' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor pipe	18'	16"	3 yds Ready Mix	
7"	20#	1122'	9-1/2"	525	
4-1/2"	9.5#	3600'	6-1/4"	375	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2400'	

28. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2483-3152' w/12 .34" holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2471-2918' w/18 .34" holes				2471-3152'	Frac'd w/60000 g. 2% KCL gel wtr & 130000# sd, 100 g. Unichem, 2000 g. 15% HCL NE acid.

29. PRODUCTION

30. Date First Production

12-10-81

31. Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

32. Well Status (Prod. or Shut-in)

Producing

33. Date of Test

12-16-81

34. Hours Tested

24 hrs

35. Choke Size

-

36. Prod'n. For Test Period

23

37. Oil - bbl.

31

38. Gas - MCF

72

39. Water - Bbl.

1348/1

40. Gas - Oil Ratio

25#

25#

41. Calculated 24-Hour Rate

23

42. Oil - bbl.

31

43. Gas - MCF

72

44. Water - Bbl.

38.2

45. Oil Gravity - API (Corr.)

46. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

47. Test Witnessed By

Larry Dade

48. List of Attachments

Deviation Survey

49. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry Dade TITLE Engineering Secretary DATE 12-21-81

This form is to be filed with the appropriate District Office of the Department of the Interior 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a summary of all electrical logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, flows per through shall be reported for each zone. This form is to be filed in triplicate except on state land, where six copies are required (see Pub. 1128).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Oil Shale	T. Penn. "H"
T. Salt	T. Strawn	T. Kentucky Limestone	T. Penn. "C"
B. Salt	T. Abo	T. Permian Grit	T. Penn. "D"
T. Yates	T. Miss	T. Clinton	T. Lockville
T. 7 Rivers	T. Devonian	T. Permian	T. Madison
T. Queen	T. Silurian	T. Point Ledge	T. Elbert
T. Grayburg	T. Montevideo	T. Menard	T. Holston
T. San Andres	T. Simpson	T. Galloway	T. Ignacio
T. Gilets	T. McElroy	T. Lower Permian	T. Granite
T. Paddock	T. Ellenburger	T. Permian	T. Permian
T. Blinberry	T. Gr. Wash.	T. Permian	T. Permian
T. Tubb	T. Grit	T. Permian	T. Permian
T. Drinkard	T. Delaware Sand	T. Permian	T. Permian
T. Abo	T. Bone Springs	T. Permian	T. Permian
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Penn.	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)	T. Permian	T. Permian	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Redbeds, Gravel & Surface				
300	901	601	Lime & Anhydrite				
901	1250	349	Anhydrite				
1250	1740	490	Anhydrite & Lime				
1740	3600	1860	Lime				