BTATE OF NEW MEXICO	OU CONSERV.	ATION DIVISION	Form C-104 Revised 10-1-78
0. 0 10710 071110	P. O. BC	DX 2088 W MEXICO 87501	RECEIVED
PILT 1   U.B.U.B. 1   LAND OFFICE 1	DEONEST FO	R ALLOWABLE	DEC 22 1981
10000000000000000000000000000000000000	A	ND PORT OIL AND NATURAL GAS	O. C. D.
PROMATION OFFICE Operator			APTESIA, OFFICE
Yates Petrol	eum Corporation		
207 South 4t	h St., Artesia, NM 88210		
Reason(s) for filing (Check proper bo iow Well X	x) Change in Transporter ol:	Other (Please explain)	
tecompletion			
Thange in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Hoffman PL	Well No. Pool Name, Including F 2 Atoka Yes		al or Fee Fee
Location	<u></u>	h	
Unit Letter L : 165	0 Feet From The South Lin	ne and 990 Feet From	The West
Line of Section 27 T.	mahip 18S Range	26E , NMPM, Ed	dy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Nome of Authorized Transporter of Ci Navajo Crude Oil Purc		Andress (Give address to which appre- Box 159, Artesia, NM 8	
Name of Authorized Transporter of Co	asinghead Gas 🕅 or Dry Gas 🗌	Address (Give address to which appro	oved copy of this form is to be sent)
Yates Petroleum Corpo		207 S. 4th, Artesia, N Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	Unit E 27 Twp. Hge. E 27 ISS 26e	Yes	12-16-81
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-24-81 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3600' Top Oll/Gas Pay	3593' Tubing Depth
3345'	Yeso	2471'	2400'
Perforations 2471-3152			Depth Casing Shoe 3600'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	18'	3 vrs Ready Mix
9-1/2"	7"	1122'	525
6-1/4"	4-1/2"	3600'	375
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	ofter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Bun To Tanks	Date of Tes:	Producing Method (Flow, pump, gas l	ift, etc.)
12-10-81 Length of Test	12-16-81 Tubing Pressure	Pumping Casing Pressure	Choke Size
24 hrs	25#	25#	Gas-MCF
Actual Prod. During Test 95	он-вые. 23	Water-Bble. 72	31 Vostica, Forth
		. <b>.</b>	a Call INF . 31
GAS WELL Actual Prod. Teet-MCF/D	Length of Yest	Bbls. Condensate/MMCF	Gravity of Condensate 1 3
Teating Method (pirot, back pr.)	Tubing Pressue (Shut-in)	Casing Freesure (Shat-10)	Chako Sizo
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	I TION DIVISION
		APPROVED DEC 301	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY U.G. Aresset	
		TOTOFRVISOR, DISTRICT II	
•			compliance with MULE 1104.
Acres and a second s		If this form is to be filed in complete the induct of the deepend if this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
(Signotwe) Engineering Secretary		tests taken on the well in accompanied by a fubblished of the definition of the definition of the sections of this form must be filled out completely for allow	
(Tisle)		able on new and recompleted w	a]]0.
12-21-81 (Date)		woll mana or number, or transport	II. III. and VI for changes of owner tor, or other such thange of condition
		Separate Forma C-104 mus completed wells.	at be filed for each pool in multip