

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER 10  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Jackson PI</u>		Well # <u>1</u>	
Location of Well	Unit <u>2310N 330E H</u>	Section <u>27</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Stewart Bros</u>		Type of Equipment <u>Rotary ASAP</u>		
* Witness					
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 1/2"</u>	<u>7"</u>	<u>20#</u>		<u>1120'</u>	<u>550 SY Circ</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9.5#</u>		<u>3250'</u>	<u>300 SY</u>
Casing Data:					
Surface <u>          </u> joints of <u>7"</u> inch <u>20</u> # Grade <u>J+K-55</u>					
<u>(Approved)</u> (Rejected)					
Inspected by <u>M.S.</u> date <u>3/13/81</u>					
Cementing Program					
Size of hole <u>9 1/2"</u> Size of Casing <u>7"</u> Sacks cement required <u>550</u>					
Type of Shoe used <u>GUIDE</u> Float collar used <u>INSERT</u> Btm 3 jts welded <u>Yes</u>					
TD of hole <u>1121</u> Set <u>1122</u> Feet of <u>7</u> Inch <u>20</u> # Grade <u>J+K-55</u>					
New-used csg. @ <u>1121</u> with <u>150</u> sacks neat cement around shoe + <u>2% CaCl</u> (Cl.C cont.)					
+ <u>400</u> sax <u>65/35 POZ</u> additives <u>4% Gel, 8#/sk Kolite, 1/4 coloflate, 3% Cal</u>					
Plug down @ <u>2:00</u> (AM) <u>(PM)</u> Date <u>3/14/81</u>					
Cement circulated <u>Yes.</u> No. of Sacks <u>50</u>					
Cemented by <u>DOWELL</u> Witnessed by <u>Larry Brooks.</u>					
Temp. Survey ran @ <u>          </u> (AM) (PM) Date <u>          </u> top cement @ <u>          </u>					
Casing test @ <u>          </u> (AM) (PM) Date <u>          </u>					
Method Used <u>          </u> Witnessed by <u>          </u>					
Checked for shut off @ <u>          </u> (AM) (PM) Date <u>          </u>					
Method used <u>          </u> Witnessed by <u>          </u>					
Remarks: <u>          </u>					