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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

TYPE OF WELL bm 1

TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
 Yates Petroleum Corporation
 Address of Operator
 207 South 4th St., Artesia, NM 88210
 Location of Well
 LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM East LINE OF SEC. 27 TWP. 18S RGE. 26E NMPM

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 7. Unit Agreement Name
 8. Farm or Lease Name
 Jackson PI
 9. Well No.
 1
 10. Field and Pool, or Wildcat
~~Atoka~~ Atoka-Yeso
 12. County
 Eddy

14. Date Spudded 3-10-81 16. Date T.D. Reached 3-19-81 17. Date Compl. (Ready to Prod.) 5-25-81 18. Elevations (DF, RKB, RT, GR, etc.) 3318' GR 19. Elev. Casinghead
 Total Depth 3100' 21. Plug Back T.D. 3098' 22. If Multiple Compl., How Many
 Producing Interval(s), of this completion - Top, bottom, Name 2666-2939' Yeso
 25. Was Directional Survey Made No
 Type Electric and Other Logs Run Gamma Ray - Neutron 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1120'	9-7/8"	550	
4-1/2"	10.5#	3099'	6-1/4"	350	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3099'	

Corrosion Record (Interval, size and number)

2666-2939 w/32 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL 2666-2939' AMOUNT AND KIND MATERIAL USED Frac'd w/60000 gal 1% gel wtr & 90000# sd.

PRODUCTION

First Production 5-25-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
 Test 6-6-81 Hours Tested 24 Choke Size - Prod'n. For Test Period Oil - Bbl. 4 Gas - MCF 6 Water - Bbl. 116 Gas - Oil Ratio 1500:1
 Casing Pressure 30# Calculated 24-Hour Rate Oil - Bbl. 4 Gas - MCF 6 Water - Bbl. 116 Oil Gravity - API (Corr.) 38
 Composition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Harvey Apple

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harvey Apple TITLE Engineering Secretary DATE 6-18-81

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	196	196	Surface Rock, Redbeds				
196	1490	1294	Anhydrite, Redbeds				
1490	3100	1610	Lime, Anhydrite, Shale				

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client:

YATES

Well #:

Pol #1

Jackson PI #1

Depth Ft.

^o Incl.

Date _____

Comment:

Driller

500

4

3-12-81

1000

20

3-13-81

1500

1 1/2"

3-16-81

2000

20

3-17-81

2500

20

3-18-81

3/00

 $2\frac{1}{4}^{\circ}$

3-20-81

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O. C. D.

ARRESTA OFFICE

CERTIFICATION

Pusher

3-25-81
Date

Date _____

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

March 25, 1981

Juanita Brannum

Notary Public in and for State of New Mexico

My Commission Expires: 8/28/81