

OIL CONSERVATION DIVISION

P. O. BOX 2658

SANTA FE, NEW MEXICO 87501

BY	DATE
DISTRIBUTION	
ARTESIA	1
ALBUQUERQUE	
EL PASO	
PERMITS	
REGISTRATION	
SALES	
TRANSPORTATION	1
WATER	
WELLS	1
WELLS OFFICE	
WELLS	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Yates Petroleum Corporation

JUN 22 1981

Address

207 South 4th St., Artesia, NM 88210

O. C. D.

Reason(s) for filing (Check proper box)

Well

☒

Change in Transporter of:

Completion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

ARTESIA, OFFICE

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Jackson PI	1	Atoka Yeso	State, Federal or Fee Fee	

Location

Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East

Line of Section 27 Township 18S Range 26E NMPM, Eddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th St., Artesia, NM 88210
Well produces oil or liquids, Location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 27 18S 26E Yes 5-25-81

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)									Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill, Re-	
									X		X						
Date Spudded 3-10-81			Date Compl. Ready to Prod. 5-25-81			Total Depth 3100'			P.B.T.D. 3098'								
Productions (DF, RAB, RT, GR, etc.) 3318' GR			Name of Producing Formation Yeso			Top Oil/Gas Pay 2666'			Tubing Depth 3099'								
Productions 2666-2939'									Depth Casing Shoe 3099'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	1120'	550
6-1/4"	4-1/2"	3099'	350
	2-7/8"	3099'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-25-81	Date of Test 6-6-81	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs	Tubing Pressure 30#	Casing Pressure 30#
Total Prod. During Test 120	Oil-Bbls. 4	Water-Bbls. 116
		Choke Size 6

Post to Back
ID 2-61
6-26-81
N 601/4PC

WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.John Smith
(Signature)

Engineering Secretary

(Title)

6-18-81

(Date)

OIL CONSERVATION DIVISION

JUN 25 1981

APPROVED _____, 19

BY Mike Williams

OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filed for each pool in multi
completed wells.