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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

MAR 24 1981

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator: Yates Petroleum Corporation

Address of Operator: 207 South 4th St., Artesia, NM 88210

Location of Well: UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPLA.

7. Unit Agreement Name

8. Name of Lease Name
Nix PK

9. Well No.
1

10. Field and Pool, or Whence
Und. Atoka-Yeso

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3341' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
RE-DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100'. Ran 76 joints of 4-1/2" 9.5# J-55 LT&C casing set at 3100'. Cemented w/370 sacks of Class C w/5% salt. 1-diff fill guide shoe at 3100'. PD 6:59 PM 3-12-81. Bumped plug to 1900 psi, released pressure and float held okay. Circulated 60 sacks to pit. WIH w/Steel Strip gun on wireline and perforated in 2 stages as follows: 1st stage: 2704-2886' w/13 .50" holes as follows: 2704, 23-1/2, 43, 54, 73, 82, 92, 2800, 15, 26, 59, 69, & 86'. Treated perforations 2704-2886 w/2000 gallons 15% regular acid and ball sealers. 2nd stage: perforated 2701-2880' w/16 .50" holes as follows: 2701, 07, 21, 30, 37, 46, 58, 78, 88, 95, 2813, 19, 56, 62-1/2, 71 & 88'. Frac'd perforations w/60000 gallon 1% gelled water, 2000 gallons 15% HCL acid, 90000# sand (10000# 100 mesh and 80000# 20/40 mesh sand). Set pumping unit, pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Debra L. Taylor

TITLE Engineering Secretary

DATE 3/24/81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAR 27 1981

CONDITIONS OF APPROVAL, IF ANY: