

OIL CONSERVATION DIVISION

P. O. BOX 2055

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 12 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
DISTRIBUTION	
DATE	/ /
FILE	/ /
NO.	
END OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
LOCATION OFFICE	
RECEIVED	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Nix PK	1	Atoka Atoka-Yeso	State, Federal or Fee	Fee

Unit Letter J ; 1650 Feet From The South Line and 1650 Feet From The EastLine of Section 27 Township 18S Range 26E NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th St., Artesia, NM 88210

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	27	18s	26e	Yes	May 30, 1981

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Test	Depth
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
2-28-81	5-20-81		3100'			3085'		
Productions (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3341' GR	Yeso		2701'			2649'		
Correlations	2701-2886'					Depth Casing Shoe		
						3100'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	1125'	550
6-1/4"	4-1/2"	3100'	370
	2-7/8"	2649'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-20-81	5-30-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30#	-	2"
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
165	28	137	32

S WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Engineering Secretary

June 11, 1981

OIL CONSERVATION DIVISION

APPROVED JUN 17 1981
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.