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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

FEB 19 1982

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

O. C. D.

ARTESIA OFFICE

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒GAS  
WELL ☐OTHER- ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4ths T., Artesia, NM 88210

Location of Well

0

430

South

1760

UNIT LETTER FEET FROM THE LINE AND FEET FROM

THE East LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3344' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Production Casing, Perforate, Treat ☒OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3600'. Ran 89 joints of 4-1/2" 9.5# K-55 ST&C casing set at 3580' Cemented w/350 sacks  
Tactl 1:2, .1 CF-4 with 2% CaCl<sub>2</sub>. PD 12:25 PM 11-16-82. Cement circulated 25 sacks to pit.  
Bumped plug to 1500 psi, released pressure and float held, okay. WIH and perforated 1st  
zone 3230-3418' w/22 .50" holes in 2 stages as follows: 1st stage: 3230, 90, 3316, 24, 50,  
69, 79, 94, 3412, 16'. 2nd stage: 3288, 3314, 18, 20, 22, 48, 68, 80, 92, 3410, 14 & 18'.  
Treated perforations 3230-3418' in 2 stages w/2000 gallons 15% acid, 40000 gallons gelled  
2% KCL water, 10000#-100 mesh, 90000# 20/40 sand. WIH and perforated 2nd zone 2642-2972'  
w/45 .50" holes in 2 stages as follows: 1st stage: 2642, 82, 2706, 24, 38, 64, 68, 80, 84,  
2800, 22, 39, 45, 2934, 44, 53, 70'. 2nd stage: 2644, 55, 75, 84, 91, 2708, 18, 36, 50, 62,  
66, 70, 82, 86, 93, 98, 2810, 18, 20, 41, 43, 54, 2932, 36, 46, 51, 68 & 72'. Treated  
perforations 2642-2972' in 2 stages w/2000 gallons 15% acid, 80000 gallons gelled 2% KCL  
water, 15000# 100-mesh & 160000# 20/40 sand with 25 ball sealers. Set pumping equipment.  
Pumping back load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Antonio S. GaudinTITLE Engineering SecretaryDATE 2-17-82APPROVED BY Mark W. WetherTITLE OIL AND GAS INSPECTOR

DATE

FEB 23 1982

CONDITIONS OF APPROVAL, IF ANY: