

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Young "PJ"</u>		Well # <u>1</u>	
Location of Well	Unit <u>2310N 1650E G</u>	Section <u>27</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Stewart Bros.</u>			Type of Equipment <u>Rotary ASAP</u>		

\* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 1/2</u>	<u>7"</u>	<u>20#</u>		<u>1120'</u>	<u>550sx Circ</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5#</u>		<u>3250'</u>	<u>300sx Circ</u>

Casing Data:

Surface        joints of 7 inch 20 # Grade J-55  
(Approved) (Rejected)

Inspected by M.S. date 3/22/81

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required       

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1120' Set 1120' Feet of 7" Inch 20 # Grade J-55

New-used csg. @ 1120' with 50 2%cc sacks neat cement around shoe  
+ 600 sax 6 1/2 35 pozo additives (4% opal, 8# K-lite, 1/4# cal of lokes, 3% cc)

Plug down @ 7:30 (AM) (PM) Date 3/22/81

Cement circulated Yes No. of Sacks 10 sx

Cemented by Dowell Witnessed by Mike Stullfield

Temp. Survey ran @        (AM) (PM) Date        top cement @       

Casing test @        (AM) (PM) Date       

Method Used        Witnessed by       

Checked for shut off @        (AM) (PM) Date       

Method used        Witnessed by       

Remarks:       

No centralizers

Full returns to 1120'

last day break @ 1010'