

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICOForm C-103  
Revised 10-1-78

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JUN 22 1981

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Young "PJ"
9. Well No. 1
10. Field and Pool, or Wildcat Atoka-Yeso
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PERMANENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3330' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
CLOG OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Perforate & Treat ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FD 3100'. WIH w/Steel Strip gun on wireline & perforated 2668-2834' w/10 .50" holes as follows: 2668, 74, 92, 2703, 54, 88, 99, 2822, 28 & 34'. WIH w/Steel Strip gun & perforated 2nd stage as follows: 2671-2837' w/13 .50" holes as follows: 2671, 77, 90, 99, 2706, 09, 56, 82, 85, 96, 2804, 31 & 37'. Frac'd (via casing) w/60000 gallons gelled 2% KCL water, 90000# sand (10000# 100 mesh & 80000# 20/40 sand), & 10 bbls HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. WilliamsTITLE Engineering SecretaryDATE 6/18/81APPROVED BY Robert L. WilliamsTITLE OIL AND GAS INSPECTORDATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY: