

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Re-Completion

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROMTHE East LINE OF SEC. 27 TWP. 18S RGE. 26E NMPM

12. County

Eddy

15. Date Spudded

RE-COMPLETION
3-24-87

16. Date T.D. Reached

-

17. Date Compl. (Ready to Prod.)

4-20-87

18. Elevations (DF, RKB, RT, GR, etc.)

3330' GR

19. Elev. Casinghead

20. Total Depth

3100'

21. Plug Back T.D.

2330'

22. If Multiple Compl., How Many

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1601-1857' San Andres

25. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1120'	9-1/2"	750 SX	
4-1/2"	9.5#	3093'	6-1/4"	350 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	1950'	-

31. Perforation Record (Interval, size and number)

1601-1857' w/35 .35" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1601-1857'	w/2000g. 15% NEFE acid.
	SF w/80000 gel KCL, 96000#
	(60000# 20/40 & 36000# 12/20)
	+ 400g. acid.

33. PRODUCTION

Date First Production 4-14-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping	
Date of Test 4-20-87	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 5	Gas - MCF 8	Water - Bbl. 149	Gas - Oil Ratio 1600/1
Flow Tubing Press. 25	Coating Pressure 25	Calculated 24-Hour Rate →	Oil - Bbl. 5	Gas - MCF 8	Water - Bbl. 149	Oil Gravity - API (Corr.) 36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Billy Horner

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 4-28-87