BYATE OF DEW MEXICO BY AND MINI DATE DEPARTMENT	OH CONSURVA	TION DIVISION	Form C-104 Revised 10-1-70
tich minut ton	OIL CONSERVA		
TANEA PE	LUSANTA TE, NEW	MEXICO 87501	
W 8.O.8.	APR 3 0 1987 REGIST FOR	- A4 A 6000 4 24 L 40	
TRANSPORTER OIL		R ALLOWABLE	
DERNATOR		PORT OIL AND NATURAL GAS	
PROPATION OFFICE		The second se	
Yates Petroleu	m Corporation ~	•	
105 South 4th St.	, Artesia, NM 88210		
Reason(s) for filing / Check proper bo		Other (Please explain)	•
v•→ w•II	Change in Transporter of:  Oil Dry Ga		
Recompletion (A) Change in Ownership	Casinghead Cas Conden	١٠٠٠)	
change of ownership give name address of previous owner			
ESCRIPTION OF WELL AND	LEASE	ormation   Kind of Leas	e   Leone H
Young D.T	1 Atoka Cloriet	Carlo Sadan	<b>1</b>
Young PJ	1 Acord Carret	- DA	
	310 Feel From The North Lin	e and 1650 Feet From	The East
27 ***	ownship 18S Range	26E , NMPM.	Eddy County
Line of Section 27 To	ownship 188 Hange		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S   Address (Give address to which appro	wed copy of this form is to be sent)
Nome of Authorized Transporter of Ci	or Condensate	PO Box 159, Artesia, N	
Navajo Refining Co.	asinghead Gas Or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
Yates Petroleum Corpora	ation	105 So. 4th St., Artes	
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 27 18s 26e	Yes	6-2-81
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DAYA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Some Regty, Diff. Fres
Designate Type of Completi			x x
PRECOMPLETION	Date Compl. Ready to Prod.	Total Dorth	P.B.T.D. 2330*
3-24-87  Devations (DF, RKB, RT, GR, etc.)	4-20-87	3100 Top Oil/Gas Pay	Tubing Depth
3330' GR	San Andres	1601'	1857'
Perforations 1601-1857	,		Depth Casing Shos 3093 *
1001-1007		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-1/2"	7"	1120' 3093'	750
6-1/4"	4-1/2" 2-7/8"	1950'	Pack ID-2
			6- 2- 27
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	feer recovery of total volume of load oil opth or be for full 24 hours)	and multiple fol to Serviced top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, purip. sas l	ift, etc.)
4-14-87	4-20-87	Pumping	Choke Size
ength of Test	Tubing Pressure 25	Casing Pressure	Open
24 hrs Actual Prod. During Test	OII-BPI=	Water - Bbls.	Gas-MCF
154	5	149	8
246 1151 7			
RAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/AMCF	Gravity of Condensate
	Tubing Pressue (Shut-in)	Coming Pressure (Khut-in)	Choke Size
Testing Method (pitet, back pr.)	Agus Alesson ( Ruggertu )		
ERTIFICATE OF COMPLIAN	(CE	OIL CONSERVA	TION DIVISION
	·	APPROVED MAY	1987
hereby certify that the rules and regulations of the Oli Conservation division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLes A: Clements	
÷	•	TITLESuperx	
S		anto form to to be filed his	compliance with nut. ? 1 ***.
Augusta Le	o dlett		wable for a newly drilled or deeper anied by a tabulation of the deviati
Broduction Supervi	muwe/	tomis taken on the well in acco	ordance with RULE III.

Production Supervisor

4-28-87

(1 (ela)

(Dute;

All rections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiply moderal wells.