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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 28 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 5261	
7. Unit Agreement Name	
8. Form or Lease Name Sun-Texas State	
9. Well No.	
10. Field and Pool, or Wildcat Und. South Hope Penn.	
11. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DILLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
FOR APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Alpine Petroleum Corporation ✓		
Address of Operator Post Office Box 10507, Midland, Texas 79702		
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM SE/4 of Section; East LINE, SECTION 24 TOWNSHIP 18-S RANGE 21-E		

15. Elevation (Show whether DF, RT, GR, etc.)	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28/81 MI Geo. Chase Cable tool rig
5/06/81 - 5/11/81 Clean out 12-1/4" hole

5/12/81 MIRT

5/13/81 Ran casing as follows: 36 jts 8-5/8", 24# K-55 ST&C 1640.14'
Set at 1615'

Cemented with 200 sx Thick set + 750 sx HLW with 2% CaCL + 150 sx Class "C" with 2% CaCL. Cement did not circulate. Ran temperature survey. TC @500' Ran 1" tbg outside 8-5/8". Tag cement @490'. Cement with 250 sx Thick set, 4% CaCL in 3 stages. Dumped 5 yds pea gravel. No fill.

5/14/81 Finish cementing with 50 sx Thick set 4% CaCL @ 490' thru 1". Pump 75 sx Thick set 4% CaCL with 4 yds gravel + 7 yds Ready Mix

5/15/81 - 5/17/81 Drilling

5/18/81 Drilling. Added 200 sx KCL

5/21/81 Core #1: 4255-4277' Recovered 22' shale w/streaks of dolomite

5/23/81 Core #2: 4277-4337' Recovered 59'

5/25/81 Core #3: 4337-4397' Recovered 59-1/2'

5/26/81 - 5/27/81 Drilling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hunter TITLE Agent DATE 5-27-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: