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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 28 1981

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5261
7. Unit Agreement Name
8. Farm or Lease Name
Sun-Texas State
9. Well No.
1
10. Field and Pool, or Wildcat
Und. South Hope Penn.
11. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE MAPS FOR PERMITTING FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Alpine Petroleum Corporation
Address of Operator
Post Office Box 10507, Midland, Texas 79702
Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
SE/4 of Section;
THE East LINE, SECTION 24 TOWNSHIP 18-S RANGE 21-E

15. Elevation (Show whether DF, RT, GR, etc.)
16. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐

Describe in detail or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28/81 MI Geo. Chase Cable tool rig
5/06/81 - 5/11/81 Clean out 12-1/4" hole
5/12/81 MIRT
5/13/81 Ran casing as follows: 36 jts 8-5/8", 24# K-55 ST&C 1640.14'
Set at 1615'
Cemented with 200 sx Thick set + 750 sx HLW with 2% CaCL + 150 sx Class "C" with 2% CaCL. Cement did not circulate. Ran temperature survey. TC @ 720
Ran 1" tbg outside 8-5/8". Tag cement @ 490'. Cement with 250 sx Thick set, 4% CaCL in 3 stages. Dumped 5 yds pea gravel. No fill.
5/14/81 Finish cementing with 50 sx Thick set 4% CaCL @ 490' thru 1". Pump 75 sx Thick set 4% CaCL with 4 yds gravel + 7 yds Ready Mix WOC 12 hrs Test to 2000# OK
5/15/81 - 5/17/81 Drilling
5/18/81 Drilling. Added 200 sx KCL
5/21/81 Core #1: 4255-4277' Recovered 22' shale w/streaks of dolomite
5/23/81 Core #2: 4277-4337' Recovered 59'
5/25/81 Core #3: 4337-4397' Recovered 59-1/2'
5/26/81 - 5/27/81 Drilling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hunter TITLE Agent DATE 5-27-81
APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 16 1981
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 15 1981

O. C. D.
ARTESIA, OFFICE

RECEIVED

JUN 08 1981

O. C. D.
ARTESIA, OFFICE

1981 JUN 15