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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	. NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE			Can Indicate Type of Legge
U.S.G.S.			State X Fee
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			5 L 5261
		RECEIVED	THINITINITY OF
(DO NOT USE THIS FORCE OF CONTROL	SUNDRY NOTICES AND REPORTS OF PEUP PROPOSALS TO SHILL OF TO SEEPEN OF PEUP APPLICATION FOR PERMIT IN FORM CHICK FOR S	N WELLS  BACK TO A DIFFERENT RESERVOIR.  UCH PROPOSALS.)	7, Unit Agreement Name
OIL GAS WELL WELL	X OTHER-	SEP 2 1981	8, Farm or Lease Name
	um, Inc. Const.	O. C. D.	Sun Texas State
P.O. Box 10507	Midland, TX 79702	ARTESIA, OFFICE	9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat Und. South Hope Penn.
UNIT LETTER J	. 1980 FEET FROM THEsouth	LINE AND 1980 FEET FROM	ond. South hope renn.
THE <u>east</u> LIN	E, SECTION 24 TOWNSHIP 18	-S RANGE ZI-E NMPM	
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County Eddy, NM
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	E OF INTENTION TO:  PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER	T REPORT OF:  ALTERING CASING  FLUG AND ASANDONMENT
10, Describe Proposed or Com work) SEE RULE 1103.	pleted Operations (Clearly state all pertinent o	details, and give pertinent dates, includin	g estimated date of starting any propo <b>se</b> d
6/2/81	7400' WOC Finished loggin 35 sx "H" 7210'-7110' 35 sx "H" 6900'-6800' 35 sx "H" 6130'-6030' 35 sx "H" 5000'-4850' Ran 112 jts 4½" 10.5# J-55 Set @ 4615' Cmt w/400 sx 50/50 POZ Clas 6# salt + .5% CFR <sub>2</sub> . Pump p gals 10% acetic acid & 60 b PD @ 12:30 am 6/2/81. Float did not hold. SI 100	ST&C (4618.0') ss "C" w/2% gel, lug down w/500 bls 2% KCl water.	
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TITLE Vice President - Operations OATE 9/1/81

APPROVED BY JULE SUPERVISOR, DISTRICT II OATE SEP 8 1981

ONDITIONS OF APPROVAL, IF ANY