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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

SEP 2 1981

Form C-122
Revised 11-80

3. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		O. C. D. ARTESIA, OFFICE	
5. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ STAFF RESUR. ☐ OTHER ☐		Sun Texas State	
6. Name of Operator Alpine Petroleum Corporation		7. Well No. 1	
8. Address of Operator P.O. Box 10507 Midland, TX 79702		9. State and County Without Und. South Hope Penn.	
10. Location of Well			
11. UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM		12. County Eddy, N.M.	
13. Date Spudded 2/26/81		14. Date T.D. Reached 6/1/81	
15. Date Compl. (Ready to Prod.) 8/5/81		16. Elevations (DF, RKB, RT, GR, etc.) 4099' KB	
17. Total Depth 7400'		18. Plug Back T.D. 4850' 4551'	
19. If Multiple Compl., How Many		20. Intervals Drilled By Rotary Tools 0-TD	
21. Producing interval(s), of this completion - Top, bottom, Name 4283'-4340' ABO		22. Was Directional Survey Made no	
23. Type Electric and Other Logs Run GR/N/density, DCC		24. Was Well Cored no	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	199.5'	17 1/2	200 sx "C" w/2% CaCl	none
8 5/8	24	1615'	12 1/2	200 sx Thick-Set	none
4 1/2	10.5	4615	7 7/8	400 sx 50/50 POZ	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 4283'-4340', 3/8" 14 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	4283'-4340'
	AMOUNT AND KIND MATERIAL USED
	2000 gals 15% NEA
	15,000 gal gelled water
	20,000# 20/40 sand

PRODUCTION							
Date First Production 8/5/81	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8/8/81	Hours Tested 1 hrs	Choke Size 3/16	Pressure Per Test Period →	Oil - Bbl. 0	Gas - MCF 9.3	Water - Bbl. 0	Gas-Oil Ratio
Flow Tubing Press. 295	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 223	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By
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35. List of Attachments Form C-122, Temperature Survey, & the graph.	
SIGNED <u>[Signature]</u>	TITLE Vice President - Operations DATE 9/1/81

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 weeks after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 19 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3620'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 4370'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4283'-4340' to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1615'	1615'	surface rock & sand				
1615'	2480'	865'	lime				
2480'	3639'	1159'	dolomite				
3639'	4113'	474'	dolomite & shale				
4113'	4701'	588'	dolomite				
4701'	7400'	2699'	lime & shale				