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2010-11-01

Harvey E. Yates Company ✓

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P. O. Box 1933, Roswell New Mexico 88201

Abstract

UNITED STATES G 1980 NORTH 1650

THE East LINE SECTION 1 TOWNSHIP 18S RANGE 28E NEBRASKA

15. Elevation (Show whether L.R., R.L., or B., etc.)

3660.0 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

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PLATE 1. *Chelodactylus* sp. n. (10 cm)

FLUG AND ABANDON

TEMPERARILY ABANDON

CHANGT PLANS

PULL OR ALTER CASING

THE FIRST 30 DAYS

COMMENCEMENT OF THE OPENING

CONFIDENTIAL

Log, Perf, Acidize & Frac

0 1 2 3 4

Learning Impact of the Proposed Operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

7/24/81 TD-3105'. Ran 79 jts (3122.71') of 4 1/2" csg as follows and set @ 3110').

48 jts 10.5#, ST&C, J-55 (1878.10')

31 jts 11.6#, ST&C, J-55 (1244.61')

79 its 3122.71'

Cemented w/800 sx Pacesetter Lite Class "C" w/8# salt and 1/4# Celloseal/sx;
followed w/360 sx 50/50 Poz w/2% KCl. PD @ 1:30 a. m. 6/24/81 w/1500 psi; held o.k.
RR 7/24/81 @ 8:00 a. m.

8/10/81 RU Well Service Unit. RIH w/tbg to 3086'. Displaced fresh water OOH w/2% KCl water; tested csg and BOP to 500 psi. POH and SD.

8/11/81 Ran GR-CBL and Collar Logs from 3084' to 600'. TOC @ 700'; Marker Joint @ 2707'. Perf 4 1/2" csg (San Andres) from 2779' to 2797' w/2 JSPF (total 36 holes). RD Geo-Vann. RIH w/RTTS pkr, SN and 2 3/8" tbg. Spotted 1 BBl of 15% NE-FE acid @ 2798'. Raised tbg and set pkr @ 2678'. Broke down perfs @ 2400 psi. Opened by-pass and spotted remaining 2000 gal 15% NE-FE acid and 72 ball sealers and 2% KCl for flush.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

B I C M F D

TITLE Engineer

DATE August 20, 1981

APPLIED BY

7126

OIL AND GAS INSPECTOR

1. 7. 1964

AUG 25 1981

- CONDITIONS OF APPROVAL, IF ANY:

Max Press	4000 psi	Balled out
ATP	2900 psi	ATR
FPIP	2400 psi	FTR
		4.0 BPM

ISIP 1500 psi; 5" SIP-1400 psi. RD Halliburton. Flwd 10 BW. RU to swab. (60 BBI L&AW). IFL @ surface; FFL-2678'. Rec 40 BBI L&AW. No shows.

10 BLW to rec.

8/12/81

SITP-400 psi - acid gas. IFL-800' from surface; FFL-2678' (SN); rec 15 BF w/5% OIL. Unseated pkt and POH. NU Halliburton frac valve. SD.

8/13/81

Frac San Andres perfs (2779' to 2797') w/30,000 gal WG-6 w/3% HCl and 29,500# 20/40 sand and 13,500# 10/20 sand.

Max Press	3400 psi	Max Rate	30 BPM
Avg Press	3100 psi	Avg Rate	30 BPM
Final Press	3100 psi	Final Rate	25 BPM

ISIP-2000 psi; 5" SIP-1800 psi; 10" SIP-1750 psi; 15" SIP-1700 psi. Total load to rec-790 BBI. SD.