

DISTRIBUTION	
AMT. FE	1
FILE	1
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-82
RECEIVED

OCT - 7 1981

O. C. D.
ARTESIA, OFFICE

Operator

Harvey E. Yates Company ✓

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Fulton Collier	Section	1	Artesia Q. G. S. A.	Kind of Lease	State	E- 1284
Unit Letter	G	1980	Feet from The	North	1650	Feet from The	East
Line of Section	1	Township	18S	Range	28E	NMPL	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	X	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 175, Artesia, NM. 88210				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	X	Address (Give address to which approved copy of this form is to be sent)	5 B4 Phillips Building, Bartlesville OK 74004				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Line	Range	Is a naturally connected?	When	1-26-82
	G	1	18S	28E	Yes	est. 30 days	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Steam Well	Water Well	Leaky Well	Other
		X	X			
Date Spudded	7/10/81	Date Compl. Ready to Prod.	8/20/81	Total Depth	3110	2735
Elevations (DF, RKB, RT, GR, etc.)	3660 GR	Name of Producting Formation	Loco Hills Sand	Top of Oil Gas Pay	2432	1160
Perforations	2432 to 2437	Depth of Perforation	3110			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	535	390 sxs
7 7/8"	4 1/2"	3110	1160 sxs
	2 3/8	2432	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
420	6.0	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr	912	992.6	6/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul W. Sandee

(Signature)

Engineer

(Title)

October 3, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1982
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-