10.1 WITH TABLE LAND COLUMNIA DISTRIBUTION IANTA FE ... U & U.B. LAND OFFICE OIL \perp IMANIFORTER

John R. McMinn

Engineer

(Title)

August 6, 1982 (Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 17 1982 REQUEST FOR ALLOWABLE AND 0. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE PROMATION OFFICE Coperator Yates Energy Corporation envisati Security National Bank Bldg., Suite 919, Roswell, N.M. 88201 Feoson(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: Dry Gos Oil Becompletton Condensate Change in Ownership X Casinghead Gas if change of ownership give name and address of previous owner____ Harvey E. Yates Company, P. O. Box 1933, Roswell, New Mexico 88201 DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No Lease Name 1 State. Federal or Fee Fulton Collier Artesia Q. G. S. A. E = 1284State Location 1980 1650 North Feet From The East Feet From The Line and Unit Letter qtdens T 18S Range 28E , NMPM, Eddy Line of Section County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS tione of Authorized Transporter of Cil XX Address (Give address to which approved copy of this form is to be sent) Navajo Crude Purchasing Company P. O. Box 175, Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas [] Phillips Petroleum Company B4 Phillips Bldg, Bartlesville, OK 74004 Unit is gas actually consected? TTwp. Rqe. If well produces oil or liquids, give location of tanks. 18S ! 28E Yes 1/26/82 f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Deepen Gas Well Workover Same Resty, Dill. Resty Oil Well New Well Plug Back Designate Type of Completion - (X) Date Compl. Heady to Prod. Total Depth P.B.T.D. Date Spudded i.levations (DF, RAB, RT, GR, etc.) Top Oll/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Dute of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tonks Casing Pressure Choke Size Tubing Pressure Length of Teet Actual Prod. During Test Oil-Bble. Water - Bble. Gas - MOF GAS WELL Asteal Prod. Tool-MCF/D Length of Test Bbie. Condensate/MMCF Gravity of Condensate Coming Pressure (Shut-in) Conting Method (pilot, back pr./ Tubing Presews (Shut-in) Choic Size OIL CONSERVATION DIVISION PERTIFICATE OF COMPLIANCE AUG 1 6 1982 APPROVED hereby certify that the rules and regulations of the Oll Conservation herision have been complied with and that the information given have is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT IL TITLE This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Swittens 1, 11, 111, and VI for charges of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.