

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other
- 
2. NAME OF OPERATOR  
**Anadarko Production Company** ✓
- 
3. ADDRESS OF OPERATOR  
**P. O. Box 67, Loco Hills, New Mexico 88255**
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **2050' FNL & 560' FWL**  
AT TOP PROD. INTERVAL: **Sec. 4, T18S, R29E**  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**REQUEST FOR APPROVAL TO:**

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF

□ □ □ □ □ □ □ □

X Spud, set Surface csg; Drill TD, Set production csg.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
L C 058581 (Fee Surface)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT-AGREEMENT NAME  
Ballard Grayburg San Andres Unit
8. FARM OR LEASE NAME  
Tract No. 10
9. WELL NO. 6
10. FIELD OR WILDCAT NAME  
Loco Hills - Queen Grayburg - San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
4 - 18S - 29E
12. COUNTY OR PARISH  
Eddy
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3534.2 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up rotary tools.
2. Spudded 12½" hole @ 2:15 PM 3-5-81. Lost circulation @ 72" KB. Drilled to 383'; ran 8-5/8", 24#, J-55, new ST&C casing with casing shoe @ 380' KB and cemented with 200 sx Class H with 2% CaCL. PD @ 10:45 PM 3-5-81. Dumped redimix down back-side of casing and brought cement to surface. WOC 12 hours; installed & tested BOP.
3. WOC additional 3 hours prior to drilling plug on surface casing with 7-7/8" bit. Drilled to 2860' TD and ran Open Hole Logs.
4. Ran 4½", 10.5#, J-55, 8 Rd, ST&C new casing with casing shoe @ 2847'. Halliburton cemented with 400 sx Halliburton Lite w/8# Salt/sx & ¼# Flocele/sx & tailed in with 350 sx Class H w/.5 of 1% CFR-2, 5# Salt/sx & 10# No. 3 sand/sx. PD @ 11:00 PM 3-11-81. Circulated 45 sx to pit.
5. WOC & completion unit.

**Note:** Notified John Wade of W.S.G.S. prior to cementing 4 1/2" casing. Will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Tommy E. Hatcher TITLE Area Supervisor DATE March 16, 1981

ACCEPTED FOR RECORD (This space for Federal or State office use)  
 APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

MAR 19 1981

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO See Instructions on Reverse Side

RECEIVED

RECEIVED

MAR 17 1931

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO