NO. OF COPIES RECEIVED		<i>₽</i>	
DISTRIBUTION	T-1 ~	*.	
SANTA FE	NEW MEXICO OII	L CONSERVATION COMMISSION	D 0
FILE	+ REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
U.S.G.S.	 	AND	Elfoctive 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	RECEIVED
	+	STATE AND HATORAL	- GAS
FRANSPORTER OIL 1	 		APR 1 7 1981
GAS 1			APR 1 / ISO1
OPERATOR			
PRORATION OFFICE			O. C. D.
Operator			ARTESIA, OFFICE
Anadarko Productio	on Company /		
P. O. Box 67, Loco	Hills, New Mexico 88255	•	,
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well	Change in Transporter of:	i i i i i i i i i i i i i i i i i i i	
Recompletion	Oil Dry	Gas	•
Change in Ownership	2 La 🛅	densate	
			
If change of ownership give nar and address of previous owner	ne	· 	
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including		
BALLARD GSA UNIT Tra	ct 10 6 Loco Hills-Qu	een-Grayburg-SA / //////////////////////////////////	14/4 Fee LC 058581
1			
Unit Letter E; 2	050 Feet From The North	line and 560 Feet From	n The West
	_	Feet From	The west
Line of Section	Township 18S	29E , NMPM,	Eddy
			County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	PAS	
Name of Authorized Transporter of	Oil 🔥 or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pip	e Line Company	P. O. Box 1510 Midles	A Towns 70701
Name of Authorized Transporter of	Casinghead Gas a or Dry Gas	P. O. Box 1510, Midlan	oved copy of this form is to be sent)
Phillips Petroleum C	orporation	P O Box 6666 Od	oved copy of this form is to be sent)
		P. O. Box 6666, Odessa	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 8 18S 29E	Is gas actually connected? W	hen
		Yes	4-1-81
or this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Wall		
Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Puere Table of Combit			Find Duck Same Res'v. Diff. Res'v.
	X !	X	Flug Bdck Same Resiv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 3-5-81	Date Compl. Ready to Prod. 3-31-81		
Date Spudded 3-5-81 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. 3-31-81 Name of Producing Formation	Total Depth	P.B.T.D.
Date Spudded 3-5-81 Elevations (DF, RKB, RT, GR, etc. 3534.2 GL	Date Compl. Ready to Prod. 3-31-81	Total Depth 2850	P.B.T.D. 2844
Date Spudded 3-5-81 Elevations (DF, RKB, RT, GR, etc. 3534.2 GL Perforations	Date Compl. Ready to Prod. 3-31-81 Name of Producing Formation	Total Depth 2850 Top Oil/Gas Pay	P.B.T.D. 2844 Tubing Depth
Date Spudded 3-5-81 Elevations (DF, RKB, RT, GR, etc. 3534.2 GL	Date Compl. Ready to Prod. 3-31-81 Name of Producing Formation	Total Depth 2850 Top Oil/Gas Pay	P.B.T.D. 2844 Tubing Depth Depth Casing Shoe
Date Spudded 3-5-81 Elevations (DF, RKB, RT, GR, etc. 3534.2 GL Perforations	Date Compl. Ready to Prod. 3-31-81 Name of Producing Formation Grayburg	Total Depth 2850 Top Oil/Gas Pay 2592	P.B.T.D. 2844 Tubing Depth
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Date Spudded 3-5-81 Elevations (DF, RKB, RT, GR, etc. 3534.2 GL Perforations 2592* - 2805* HOLE SIZE	Date Compl. Ready to Prod. 3-31-81 Name of Producing Formation Grayburg TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 2850 Top Oil/Gas Pay 2592 ID CEMENTING RECORD DEPTH SET	P.B.T.D. 2844 Tubing Depth Depth Casing Shoe 2847 SACKS CEMENT
Date Spudded 3-5-81 Elevations (DF, RKB, RT, GR, etc. 3534.2 GL Perforations 2592* - 2805* HOLE SIZE 12-1/4**	Date Compl. Ready to Prod. 3-31-81 .; Name of Producing Formation Grayburg TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 2850 Top Oll/Gas Pay 2592 ID CEMENTING RECORD DEPTH SET 380 KB	P.B.T.D. 2844 Tubing Depth Depth Casing Shoe 2847 SACKS CEMENT 200
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Supervisor (Tule)

1981

April 15.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.