	. = .	· · · ·	
DISTRIBUTION SANTA FE		DISERVATION COL SION	Form C+1D4 Supersedrs Old C+1D4 and C+111 Ellective 1+1+65
FILE VV	AUTHORIZTIONRECERA	AND	
LAND OFFICE	AUG 12	1985	
IRANSPORTER GAS	0. C		
PROFATION OFFICE	ARTESIA	•	
Anadarko Petroleum Co	orporation V		
Address P. O. Box 2497 Midla	and, Texas 79702		
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Piease explain) Change in Owners	ship Effective:
New Well			4UG 1 1985 ·
Change in Ownership X		Name, 7 1	
If change of ownership give name and address of previous owner	Anadarko Production Comp	pany, P. O. Box 2497, Mie	dland, Texas 79702
. DESCRIPTION OF WELL AND	LEASF	tration Kind of Leas	e Lease No.
Lesse Name Ballard GSAU Tract 10		g., San Andres State, Federa	l cr Fee Federal LC 058581
	50 Feet From The North Lin	and Feet From "	TheWest
/ -	190 5	29E , NMPM,	Eddy County
Nome of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA XX or Condensate	Andress (Give andress to miter applo	
Texas-New Mexico Pipeli	ne Company	P.O. Box 60028 San Ange	ved copy of this form is to be sent) Bldg., Bartlesville, OK
Phillips Petroleum		10 W.W. Frank Fillips	74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 8 18S 29E	Yes	April 1981
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	·····
Designate Type of Completion	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth
			Depth Casing Snot
Periorations			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Post ID-3
			9-6-85 Che Do Name
			Che op Name
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil pih or be for full 24 hours)	and must be equal to or exceed top allow
Oll, WELL Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ifi, etc.)
	Tubing Pressure	Cosing Pressure	Choke Size
Length of Test		i mater Bble.	Gar-MCF
Actual Pred. During Test	CII-BELS.		1
		·	
GAS WELL Actual Frod. Test-MCF/D	Length of Text	BEIS. Contensate/MMCF	Grevity of Condensate
Teating Nothed (pitot, back pr.)	Tuting First ur (Shut-in)	Cosing Fressme (Stut-in)	Cheke Size
		OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIAN		AUG 26	1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By	
Commission have been complied with and that the wildge and belief. above is true and complete to the best of my knowledge and belief.		BYLes A. Clements TITLESupervisor District II	
		This form is to be filed in	compliance with RULE 1104.
Hal Krandes		If this is a request for allowable for a newly drilled or desperied well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.	
(Signature)			
Sr. Administra	tive Specialist	All sections of this form must be filled out completely for alle	
UL 2 2 198		11	11. 111, and VI for changes of owner orter, or other such change of condition
)u(e)	II	ist be filed for each pool in multipl