

SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes Old O-104 and O-  
Effective 1-1-65  
RECEIVED  
APR 9 1982  
O. C. D.  
ARTESIA OFFICE

Operator  
HANSON OIL CORPORATION  
Address  
P. O. BOX 1515 - ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box)  
New Well ☒  
Recompletion ☐  
Change in Ownership ☐  
Change in Transporter of:  
Oil ☐  
Casinghead Gas ☐  
Dry Gas ☐  
Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: GINSBERG Feb. City 2  
Well No.: 17  
Pool Name, including Formation: SHUGART  
Kind of Lease: FEDERAL  
Lease No: NM025503  
Location:  
Unit Letter: A  
990 Feet From The North Line and 990 Feet From The East  
Line of Section: 26  
Township: 18-S  
Range: 30-E  
NMPA, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing, CO  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 175 - Artesia, New Mexico 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
4th & Keeler, Bartlesville, OK 74004  
If well produces oil or liquids, give location of tanks:  
Unit: H  
Sec.: 26  
Twp.: 18-S  
Rge.: 30-E  
Is gas actually connected? Yes  
When: 2/15/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)  
Oil Well ☒  
Gas Well ☐  
New Well ☒  
Workover ☐  
Deepen ☐  
Plug Back ☐  
Some Res'v. ☐  
Diff. Res'v. ☐  
Date Spudded: 11/13/81  
Date Compl. Ready to Prod.: 2-12-82  
Total Depth: 3510  
P.B.T.D.: 3456'  
Elevations (D.F., RKB, RT, CR, etc.): 3459.8 GL  
Name of Producing Formation: Yates - Greyburg  
Top Oil/Gas Pay: 2081'  
Tubing Depth: 3400'  
Perforations: 3390 - 3398', 3120 - 3128', 2648 - 2658', 2082 - 2090', 3354 - 3362', 3074 - 3082', 2158 - 2168', Depth Casing Shoe: 3487'

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT           |
|-----------|----------------------|-----------|------------------------|
| 11"       | 8-5/8"               | 585'      | 300 sx Class C, 2% CCL |
| 7-7/8"    | 15-1/2# & 17#        | 3475'     | 1400 sx 50-50 POZ,     |
|           |                      |           | Circ 250 sx            |
|           | 2-7/8"               | 0-3400'   |                        |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 3/6/82  
Date of Test: 3/7/82  
Producing Method (Flow, pump, gas lift, etc.): Pump  
Length of Test: 24 hrs  
Tubing Pressure: 30#  
Casing Pressure: 30#  
Choke Size: N/A  
Actual Prod. During Test: 7  
Oil-Bbls.: 7  
Water-Bbls.: 10  
Gas-MCF: 10  
Gravity of Condensate: 4-16-82

GAS WELL

Actual Prod. Test-MCF/D: N/A  
Length of Test: 30#  
Bbls. Condensate/MMCF: 10  
Gravity of Condensate: 4-16-82  
Testing Method (pilot, back pr.):  
Tubing Pressure (Shot-In):  
Casing Pressure (Shot-In):  
Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: L. L. L. L.  
Production Analyst  
4/8/82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED: APR 1 2 1982  
BY: W. A. Gressett  
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on now and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.