FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

AND

THORIZATION TO TRANSPORT OIL / NATURAL GAS

Supersedes Old C-104 and C
Effective 1-1-65

C-104

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Operator

Hanson Operating Company, Inc.

Address

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 882

change of ownership give name
nd address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ginsberg Federal Battery #2	17	Shugart	State, Federal or Fee Federal	NM 025503

Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East

Line of Section 26 Township 18S Range 30E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate ☐
Navajo Crude Oil Purchasing, Co.

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 175 - Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas ☐
Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook Street - Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	26	18S	30E	Yes	2/15/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Packer set @ 7-30-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Silvia L. Correa
(Signature)
Production Analyst
(Title)
6/25/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982, 19

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.