

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WIW</u> NM OIL CONS COMMISSION		5. LEASE DESIGNATION AND SERIAL NO. NM-025503
2. NAME OF OPERATOR Hanson Operating Company, Inc.		7. UNIT AGREEMENT NAME B.S.W.U.
3. ADDRESS OF OPERATOR P.O. Box 1515, Roswell, New Mexico 88202-1515		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit A, NE $\frac{1}{4}$ NE $\frac{1}{4}$, 990' FNL & 990' EST FEB - 2 1994		9. WELL NO. #5
14. PERMIT NO. 30-015-23697		10. FIELD AND POOL, OR WILDCAT Shugart(Y-SR-Q-GR)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3459.8 GL		11. SEC., T., R., OR BLE. AND SURVEY OR AREA Sec.26, T.18S, R.30E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	Install & Test Inject. Pkrs.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/21/93, ran in hole with 2 3/8" plastic coated tubing sub, nickel coated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker Model A-3 lock set Packer, 8 jts of 2 3/8" plastic coated tubing, nickel plated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker Model C-1 tandem tension packer, and 92 jts of 2 3/8" plastic coated tubing. Set Baker A-3 lockset packer at 3348'. Set Baker model C-1 tandem tension packer at 3064'. Circulated backside with packer fluid.
On 12/27/93, tested casing to 500 PSI. Test witnessed by Mike Stubblefield with NMOCD. Pressure bleed down to 400 PSI in 15 min. Mike gave OK until we had pressure under tension packer.

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia A. McLean

Production Analyst

TITLE

01/10/94

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side