NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator: Yates Petroleum Corporation			Lease: Rio Penasco "JX" Com		Well #: 2
Location of Well	Unit: 1650S 660E I	Section: 35	Township: 18	Range: 25	County: Eddy
Drilling Contractor: Landis			Type of Equipment: Rotary immediately		

*witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48#		365'	255 sx Circ
* 14 1/4	8 5/8"	24#		1156'	555 sx Circ
7 7/8	5 1/2 or 4 1/2"	15.5# - 17# or 10.5# - 11.6#		9200'	300 sx

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1143' Set 1143' Feet of 8 5/8" Inch 24 # Grade K-55

New used csg. @ 1143' with 150 sacks neat cement around shoe

+ 200 sax C additives _____

Plug down @ 11300 (AM) (PM) Date _____

Cement circulated No No. of Sacks -0-

Cemented by Dowell Witnessed by Mike Shubblefield

Temp. Survey ran @ 5:00 (AM) (PM) Date 3/17/81 top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 800 sx 65/35 poz. (8# Kolite, 4% gel, 1/4# celoflakes, 3% CaCl)

Lost returns @ 605'

1 basket @ 600' Lost drly break @ 1038'

1 Ran 1" Tagged TOC @ 590'
Pumped 25 sx C 4% cc

2 Ran 1" Tagged TOC @ 593'
Pumped 25 sx C 4% cc

3 Ran 1" Tagged TOC @ 540'
Pumped 25 sx C 4% cc

4 Ran 1" Tagged TOC @ 540'
Dumped 15' of reservoil to 555'

5. Ran 1" Tagged TOC @ 484'
Pumped 100 sx C 4% cc.

6 Ran 1" Tagged TOC @ 464'
Dumped 10' of reservoil to 474'
Pumped 228 sx C 4% cc.
Cement circulated to surface.