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MAY 12 1981

O. C. D.

ARTESIA, OFFICE

SUPPLY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED OR COMPLETED OPERATIONS. IT IS FOR SUPPLY NOTICES AND REPORTS ON WELLS.

OIL WELL ☐GAS WELL ☒

OTHER: _____

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER I 1650 FEET FROM THE South LINE AND 660 FEET FROM
 THE East LINE, SECTION 35 TOWNSHIP 18S RANGE 25E NEIGH.

B. Field or Lease Name

Rio Penasco JX Com

C. Well No.

2

D. Field and Prod., or Well No.

Boyd Morrow

15. Elevation (show whether DE, RT, GR, etc.)

3489' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLUGS ☐

REMEDIAL WORK ☐
 EXPERIENCE DRILLING OPER. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Production Csg., Perforate & Treat ☒

OTHER _____

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1105.)

TD 9300'- Ran 220 joints of 5-1/2" 17# & 15.5# K-55 & N-80 LT&C & ST&C casing as follows: 22 joints of 5-1/2" 17# N-80 LT&C; 47 joints of 5-1/2" 17# K-55 LT&C; 120 joints of 5-1/2" 15.5# K-55 ST&C; 31 joints of 5-1/2" 17# K-55 LT&C casing set at 9300'. 1-diff-fill shoe at 9300'. Diff-fill collar at 9261'. Cemented in 2 stages as follows: 1st stage: cemented w/25 sacks 75-25 Poz, .6% D-112 fluid loss, 5# KCL/sack, 560 sacks Class H, .6% D-112 fluid loss, .3% D-65 Tic & 3# KCL/sack. PD 10:45 PM 4-8-81. Bumped plug to 500 psi, released pressure & float held okay. WOC 6 hrs. 2nd stage: cemented w/25 sacks 75-25 Poz, .6% D-112 fluid loss, .3% D-65 Tic, 5# KCL/sack, 580 sacks 50-50 Poz III C, .6% D-112 fluid loss, .3% D-65 Tic, & 5# KCL/sack. PD 6:30 AM 4-9-81. Bumped plug to 500 psi, released pressure & float held okay. DV Tool set at 7288'. Drilled out DV tool at 7288', cleaned hole to 9243'. WIH w/Tubing Conveyed gun w/Baker Lok-Set packer on 2-7/8" tubing. Set packer @ 8908'. Perforated 8952-8978' w/80 .50" holes as follows: 8952-66' (56 shots), 8972-78' (24 shots). Acidized w/1500 gallons 7 1/2% MS acid & nitrogen plus 75 ball sealers. Frac'd perforations 8952-78' w/ 20000 gal 3% MS frac & 1000 gal 7 1/2% MS acid, 35000# sand (5000# 100 mesh & 30000# 20/40 sand) plus 50 ball sealers. Flowed well for cleanup and stabilized at 260 psi on 1/2" choke = 1700 mcf/gpd. PBTD @ 9243'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED BY Janita GoodlettTITLE Engineering SecretaryDATE 5-11-81APPROVED BY W.A. GessettTITLE SUPERVISOR, DISTRICT IIDATE MAY 16 1981

CONDITIONS OF APPROVAL, IF ANY:



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281



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DONNIE COUSINS

TEMPERATURE SURVEY APR 13 1981

OPERATOR YATES PETROLEUM CORP
LEASE RIO PENASCO "JX" COMM O. C. D. ARTESIA OFFICE
WELL NO. #2
POOL FORMATION
DATE & TIME CEMENT JOB COMPLETED 4-9-81 0630 HOURS
DATE & TIME SURVEY MADE 4-9-81 1830 HOURS
SURVEY RUN BY B. J. CATHEY
DATUM SEC 35 T 18S R 25E
WELL DATA TOTAL DEPTH 7,289 FEET
CEMENT TOP 4,610 FEET

