District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERN					Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 MIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO							tructions on back ate District Office Lease - 6 Copies Lease - 5 Copies	
Operator Name Vates Petroleum Corporation						me and Address.	adress. OCD ARTESIA 5/				¹ OGRID Number 25575		
105 South Fourth Street Artesia, NM 88210						A COUNTRY COUNTRY OF THE			\$\$/	[•] API Number 30 - 015-23701			
⁴ Property Code							* Property Name				L	' Well No.	
12677			R	io Pen	asco JI	Com						2	
⁷ Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the Fast/West line Country													
UL or lot no. T	Section 35	Town 18		Range 25E	Lot Ida	Feet from the	North/South	ine	Feet from the		Vest line	County	
L	_رد_ا				Rottom	1650 Hole Loca	South		660 It From Sur		st	Eddy	
UL or lot no.	Section	Tuwa		Runge	Lot Ida	Feet from the	North/South 1		Feet from the		Vest line	County	
				-	1 - - -						, cat 044	County	
Pence Undesi	au	-	ed Pool 1		·····	" Pruposed Pool 2							
" Work Type Code "				¹² Well Type Code ¹³ Cal			le/Rotary ¹⁴ Lease Typ			Code "Ground Level Elevation			
Р			G				g Unit		Р		3489' GR		
¹⁴ Multiple			17 Proposed Depth			¹⁴ Formation		1º Contractor		²⁴ Spud Date			
Possible	ng1e	<u>P</u>]	BTD 89			Atoka Unknown ASAP							
Ilole Size Cusing				21 Proposed Casing ug Size Casing weight/foot					ogram				
	17-1/2"		13-3/8"		54#		411'		In place			Estimated TOC	
12-1/4"			8-5/8"		24#		1143'		In place				
7-7/8"			5-1/2"		15.5# & 17#		9300'		In place				
¹¹ Describe the s			16 .1.										
¹¹ Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional abeets if necessary. Propose to temporarily abandon perforations 8952-8978' (Morrow) and recomplete to Atoka as follows: TIH with 1.81" blanking plug on slickline and set the plug in the on/off tool at 8908'. Pressure test plug to ensure it is holding. Load tubing and backside with 2% 													
KCL. ND TOH with	wellhe	ead a	& ni	ipple u	p BOP.	Release	on/off t	001	and test	casi	ng to	500 psi.	
			-888	87' (A	toka),	acidize a	s_necessa	ry	for produc	tion	•		
2. Perforate 8700-8887' (Atoka), acidize as necessary for production. CONTINUED ON NEXT PAGE:													
of my knowledge and belief. Signature: T							OIL CONSERVATION DIVISION						
Printed name							Approved by: ORIGINAL SECTION BY TIM W. GUMBER						
Title	Klei		<u> </u>										
Date: Operations To			Tec		an		Approval Date: 12- 3-99 Expiration Date: 12 8-00						
Dec. 2, 1999				Phone: 505+748-1471			Conditions of Approval : Attached 🛛						
	_, _//	<u> </u>				<u>IL</u>							

4

YATES PETROLEUM CORPORATION Rio Penasco JX Com #2 Section 35-T18S-R25E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

- 3. Swab and flow for cleanup. Shut well in.
- 4. Shut well in for pressure buildup test.
- 5. Place Atoka into production.

If decision is made to commingle Atoka and Morrow, application will be made to the OCD offices.

Rusty Klain V Operations Technician December 2, 1999