

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23701

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rio Penasco JX Com

8. Well No.

2

9. Pool name or Wildcat

Penasco Draw Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line

Section 35

Township 18S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3489' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete to Atoka (perf & acidize) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-5-7-2000 - Moved in and rigged up pulling unit.

2-8-2000 - Rigged up slickline. TIH with 1.81" blanking plug and set blanking plug in packer at 8911'. TOOH. Rigged down slickline. Loaded casing with 138 bbls. Tested casing to 500 psi for 5 minutes. Loaded tubing, plug holding. Nippled down tree and nipped up BOP. Get off packer. TOOH with tubing and on/off tool. TIH with RBP and ball catcher. Set RBP at 8892' and tested. TOOH with on/off tool.

2-9-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 8700-8887' w/38 .42" holes as follows: 8700, 01, 02, 03, 04, 17, 18, 25, 26, 49, 51, 53, 62, 64, 70, 72, 74, 76, 81, 84, 86, 8826, 27, 38, 49, 50, 57, 59, 61, 64, 68, 76, 78, 80, 84, 85, 86 & 8887' (1 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer and tubing and set packer. Acidized perforations 8827-8887' with 4000 gallons 15% HCL acid and ball sealers. Released packer and RBP. Straddled perforations 8700-8786'. Acidized with 4000 gallons 15% HCL acid and ball sealers. Released packer and RBP. Straddled all perforations with RBP set at 8888' and packer at 8620'. Tested packer to

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Feb. 28, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

Jim W. Green

District Supervisor

APPROVED BY

TITLE


DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Rio Penasco JX Com #2
Section 35-T18S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

500 psi. Swabbed & flow tested. Shut well in.
2-10-2000 - Swab & flow test. Shut well in.
2-11-2000 - Swab and flow test. Shut well in.
2-12-2000 - Released well to production department.



Rusty Klein
Operations Technician
February 28, 2000