

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Oil & Gas Company /	8. Farm or Lease Name Hondo Sinclair State
3. Address of Operator P. O. Box 1710, Hobbs, N M 88241-1710	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3537.2' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/19/81 set 33' of 20" conductor pipe & cmt'd w/2½ yds Redi-mix to surf. Spudded 17½" hole @ 11:00 PM, 10/20/81 & drld to 652'. RIH w/13-3/8" OD 54.5# J-55 csg, set @ 652'. Cmt'd 13-3/8" OD csg w/700 sx Cl C cmt contg 2% CaCl<sub>2</sub>, ¼#/sx celloflake, circ 100 sx cmt to surf. PD @ 9:15 PM, 10/21/81. WOC 13½ hrs. Compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Oil Conservation Division Rules & Regulations.

- 1) The volume of cmt slurry used was 924 cu ft of Cl C contg 2% CaCl<sub>2</sub>, ¼#/sk celloflake, circ 132 cu ft to surf.
- 2) The approximate temperature of cmt slurry when mixed was 75°F.
- 3) Estimated minimum formation temperature in zone of interest was 72°F.
- 4) Estimate of cmt strength at time of casing test was 1050 PSIG.
- 5) Actual time cmt in place prior to starting test was 13½ hrs. Pressure tested csg to 1000 PSIG for 30 mins, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George W. Schmidt TITLE Dist. Drlg. Supt. DATE 10/27/81

APPROVED BY Michael Williams TITLE OIL AND GAS INSPECTION DATE NOV - 3 1981

CONDITIONS OF APPROVAL, IF ANY: