

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 10 1981

O. C. G.
ARTESIA OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hondo Oil and Gas Company /		8. Farm or Lease Name Hondo Sinclair State
3. Address of Operator P. O. Box 1710, Hobbs, N M 88241-1710		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3537.2' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 12 1/4" hole to 2650' @ 3:30 AM, 10/28/81. RIH w/8-5/8" OD 28# S-80 csg set @ 2650'. Cmtd 8-5/8" OD csg w/1300 sx BJ Lite cont'g 5#/sk foaming agent, 8#/sk salt & 1/4#/sk celloflake followed by 200 sx Cl C cmt contg 2% CaCl₂. Circ 240 sx cmt to pit. JC @ 1:00 PM, 10/28/81. WOC 25 hrs. Pressure tested csg to 1000# for 30 mins, OK. Commence drlg new fm @ 10:00 PM, 10/29/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Schmidt TITLE Dist. Drlg. Supt. DATE 11/03/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 12 1981

CONDITIONS OF APPROVAL, IF ANY: