	STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
•11 	HIGY AND MINI PALLS DATA MILLER	OIL CONSERVATION DIVISI N P. O. DOX 2008		RECEIVED
	THE ATRUTION	SANTA FE, NEW		FA has been and a second
				FEB 2 4 1982
	LAND DEFICE	REQUEST FOR ALLOWABLE		O. C. D.
	10000000000000000000000000000000000000	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
:.	Greenerer Hondo Oil and Gas Compa			
	Address			
	P.O. Box 1710, Hobbs, N Reason(s) for filing (Check proper box)	.M. 88240	Other (Pieose explain)	
	Change in Transporter of: Please assign a 750 bbi. Oil allowable			
	Recompletion	Cil Dry Gas Casinghead Gas Condens	during the month	of March, 1982 to test L. Wolfcomp 1-3857/-8627
	Change in Ownership			
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND I	EASE		
11.	Lease Name	1 Undesignated W	rmation Kind of Leas	
	Hondo Sinclair State			
	G 198	0 Feet From The North Line	and Feet From	TheEast
	28 T 2	mahip 185 Range	28Е , мири,	Eddy County
	Line of section		<b>c</b>	
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA   X or Condensate	Address (Give address to which appri-	oved copy of this form is to be sent)
	Nausio Crude Oil Purcha	sing Co.	P.O. Box 159, Artesia, Address (Give address to which appr	N.M. 88210 oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	ingheri Gas of Diy Gas		
	li well produces oil or liquids,	Unii Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.		give commingling order number:	
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
		1	l	
۲,	. TEST DATA AND REQUEST F	OR ALLOHABLE (Test must be of	iter recovery of total volume of load or with or be for full 24 hours)	l and must be equal to or exceed top allow
•	DIL WELL Date First New Oil Run To Tanks	Dete of Test	Producing Method (Flow, pump, gas	lijt, etc.)
	Date r Ital New Cit Hon P -		Casing Pressure	Choke Size
	Length of Tost	Tubing Presaue		Gas-MCF
	Actual Prod. During Test	Cil-Bule.	waier-Bbls.	Gdi-Mor
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condeneate
	Actual Frod. Tool-MCF/D	Length of Test		
	Tealing Method (pitor, back pr.)	Tubing Presews (Ehut-in)	Cosing Pressure (Shut-in)	Chois Size
			DIL CONSERVATION DIVISION	
.1	I. CERTIFICATE OF COMPLIANCE		APPROVED MAR - 4 1982 19	
	I hereby certify that the rules and	regulations of the Oil Conservation and that the information given	TICK 2	resset
	I hereby certify that the fuller and the that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			TITLE	compliance with BULE 1104.
	R. D. St. K. Charl		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despene If this is a request for allowable for a tabulation of the deviation	
	D.L. Sharkelford (Signalive) Engrg. Tech. Spec. (Tule)		well, this form must be accompanied by with MULE 111. tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for ellow All sections and the numbered walls.	
	2-23-82	11#/	Fill out only Sections I, 11, 111, and VI for changes if owner well name or number, or transporter, or other such thanks of condition beparate Forms C-104 must be filed for each pool in multip	
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			I an along welle.	

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