

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION **RECEIVED** LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
647

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ARTESIA OFFICE ☐

SEP 22 1982

2. Name of Operator
Hondo Oil & Gas Company**RECEIVED**3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

SEP 13 1982

4. Location of Well
UNIT LETTER C LOCATED 1980 FEET FROM THE North

O. C. D.

THE East LINE OF SEC. 28 TWP. 18S RGE. 28E NMPM12. County
Eddy15. Date Spudded 10/19/81 16. Date T.D. Reached 12/12/81 17. Date Compl. (Ready to Prod.) 8/29/82 18. Elevations (DF, RKB, RT, GR, etc.) 3537.2' GL 19. Elev. Casinghead20. Total Depth 10,950' 21. Plug Back T.D. 10,629' 22. If Multiple Compl., How Many 0-10,950' 23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
10,510-10,535' Morrow Gas 25. Was Directional Survey Made No26. Type Electric and Other Logs Run
GR-DLL/RXO, CNL-FDC, BHC Sonic, CBL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
20"	Conductor Pipe	33'	26"	2½ yds Redi-mix		
13-3/8" OD	54.5#	652'	17½"	700 sx		
8-5/8" OD	28#	2650'	12½"	1500 sx		
5½" OD	17#	10,793'	7-7/8"	1625 sx		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8" OD	10,430'	10,430'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,510-10,515' = 15 .48" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,530-10,535' = 5 .48" holes		10,114-10,120'	Acidized w/1000 gal Morflo, 1000 SCF/bbl N ₂ . Frac'd w/22,480 gals Versagel 1500, 6800 gal CO ₂ & 42,000# sd (cont'd on Page #2)

33. PRODUCTION			
Date First Production 8/16/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI - WOPLC
Date of Test 8/31/82	Hours Tested 4-pt	Choke Size Various	Prod'n. For Test Period →
Flow Tubing Press. 1885#	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 1.5
			Gas - MCF 283
			Water - Bbl. 7.5
			Oil Gravity - API (Corr.) 188,667:1
			Oil - Bbl. 9
			Gas - MCF 1698
			Water - Bbl. 45
			Oil Gravity - API (Corr.) 59.40

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold - SI, WOPLCTest Witnessed By
Lon Briley35. List of Attachments
Logs as listed in Item 26 above, DST, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert P. Lawrence TITLE Drlg. Engr. DATE 9/7/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log runs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9220'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9550'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10,010'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 10,708'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8242'	T. Chester _____ 10,900'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____ 10,355'	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 8887'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,510' _____ to _____ 10,535' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	None encountered
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	717	717	Surface, Red Bed	10,312	10445	133	Lime & Chert
717	1841	1124	Anhy & Salt	10,445	10950	505	Lime & Shale
1841	1975	134	Salt & Anhy				
1975	2257	282	Anhy & Salt				
2257	3617	1360	Anhy				
3617	4004	387	Lime				
4004	4405	401	Anhy				
4405	7245	2840	Lime				
7245	8610	1365	Lime & Sand				
8610	9003	393	Lime				
9003	9419	416	Lime, Dolomite & Shale				
9419	9440	21	Lime & Shale				
9440	9755	315	Dolo & Shale				
9755	10,000	245	Dolomite & Lime				
10,000	10,312	312	Lime				

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SEP 21 1982
G. C. C.
HOBBS OFFICE