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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	REQUEST		Effective 1-1-65
FILE U		AND	0.45
U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL REVENATURAL	_ GAS _
LAND OFFICE		1/202	
IRANSPORTER OIL			RECEIVED
GAS		SEP 2 2 198 2	
OPERATOR		JEI 22 TOTAL	CED 1 0 1000
PROBATION OFFICE		- A C D	SEP 1 3 1982
Operator		U. C. D.	_
Hondo Oil and Gas Cor	nanv(V)	ARTESIA. OFFICE	O. C. D.
Address			ARTESIA, OFFICE
	Nort Morriso 882/0		and Since
P. O. Box 1710, Hobbs	s, New Mexico 00240	Other (Please explain)	
Reason(s) for filing (Check proper b	· · · · · · · · · · · · · · · · · · ·		
Nevi Well	Change in Transporter of:		
Recompletion	Oil Dry Go	F	
Change in Ownership	Casinghead Gas Conder	nsate	
f change of ownership give name			
and address of previous owner			
THE PART OF MENT AND	DIEACE		
DESCRIPTION OF WELL AN	Well No. Popl Name, Including F	ormation Kind of Le	ease Lease N
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Hondo Sinclair State	1 Wildcat Morrow	v 0ab	
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Unit Letter			
Line of Section 28	Township 18S Range	28E , , NMPM,	Eddy Count
Line of Section 20			
THE STATE OF THE ANCHOL	DEED OF OU AND NATURAL GA	AS	
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
		B 150 Amtorio Nov	y Morrido 88210
Navajo Crude Oil Pur	chasing Co.	Nox 109, Artesta, New	w Mexico 88210 proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔀	1	
11 4 11 - 540		PO. DRAWER 1320	HALLE NM. XX240
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LLAND, INC.	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks. If this production is commingled	G 28 18S 28E	Is gas actually connected?	
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA	G 28 18S 28E with that from any other lease or pool,	Is gas actually connected? No YES , give commingling order number: New Well Workover Deepen	WoPLC //21/83
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If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod.	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X Total Depth	When WOPLE //21/83 Plug Back Same Res'v. Diff. Re
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Completion Spudded 10/20/81	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X	When WOPLE //21/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Complete Date Spudded	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X Total Depth 10,950 Top Oil/Gas Pay	When WOPLE //27/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629 Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Complete Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X	When WOPLE //27/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629' Tubing Depth 10,430'
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Completion Specific Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc., 3537.2 GL Perforations	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X Total Depth 10,950 Top Oil/Gas Pay	When WOPLE //27/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629 Tubing Depth 10,430 Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Completion Specific Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc., 3537.2 GL Perforations	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas 530-10,535	Is gas actually connected? No. YES give commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res P.B.T.D. 10,629 Tubing Depth 10,430
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc.) 3537.2' GL	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas 530-10,535	Is gas actually connected? No. YES give commingling order number: New Well Workover Deepen X	When WOPLE //21/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629' Tubing Depth 10,430' Depth Casing Shoe 10,793'
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If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Complete Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc. 3537.2' GL Perforations 10,510-10,515' & 10, HOLE SIZE 26" 17½" 7-7/8" TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or pool, stion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas TUBING, CASING, AN CASING & TUBING SIZE 20" cond pipe 13-3/8" OD 8-5/8" OD 55" OD FOR ALLOWABLE (Test must be able for this conditions of the co	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X Deepen 10,950' Top Oil/Gas Pay 10,510' ND CEMENTING RECORD DEPTH SET 33' 652' 2650' 10,793' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, general pressure)	When WOPLE //27/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629' Tubing Depth 10,430' Depth Casing Shoe 10,793' SACKS CEMENT 2's yds Redi-mix 700 sx 1500 sx 1625 sx I oil and must be equal to or exceed top a as lift, etc.) Choke Size Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Complete Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc.) 3537.2' GL Perforations 10,510-10,515' & 10, HOLE SIZE 26" 17½" 12½" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas TUBING, CASING, AN CASING & TUBING SIZE 20" cond pipe 13-3/8" OD 8-5/8" OD 51/2" OD FOR ALLOWABLE (Test must be able for this conditions of the c	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X	When WOPLE //27/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629' Tubing Depth 10,430' Depth Casing Shoe 10,793' SACKS CEMENT 2½ yds Redi-mix 700 sx 1500 sx 1625 sx I all and must be equal to or exceed top a as lift, etc.) Choke Size Gas-MCF Gravity of Condensate 59,4° @ 60°F
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Complete Dete Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc. 3537.2' GL Perforations 10,510-10,515' & 10, HOLE SIZE 26" 17½" 7-7/8" TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.698	with that from any other lease or pool, stion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas 530-10,535' TUBING, CASING, AN CASING & TUBING SIZE 20" cond pipe 13-3/8" OD 8-5/8" OD 51" OD FOR ALLOWABLE (Test must be able for this condition of Test) Tubing Pressure Oil-Bbls.	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X Deepen 10,950' Top Oil/Gas Pay 10,510' ND CEMENTING RECORD DEPTH SET 33' 652' 2650' 10,793' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, good Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	When WOPLE //27/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629' Tubing Depth 10,430' Depth Casing Shoe 10,793' SACKS CEMENT 2's yds Redi-mix 700 sx 1500 sx 1625 sx I oil and must be equal to or exceed top a as lift, etc.) Choke Size Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Complete Dete Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc.) 3537.2' GL Perforations 10,510-10,515' & 10, HOLE SIZE 26" 17½" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.698 Testing Method (pitot, back pr.)	with that from any other lease or pool, stion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas 530-10,535' TUBING, CASING, AN CASING & TUBING SIZE 20" cond pipe 13-3/8" OD 8-5/8" OD 532" OD FOR ALLOWABLE (Test must be able for this condition of the co	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X	When WOPLE //27/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629' Tubing Depth 10,430' Depth Casing Shoe 10,793' SACKS CEMENT 2½ yds Redi-mix 700 sx 1500 sx 1625 sx I all and must be equal to or exceed top a as lift, etc.) Choke Size Gas-MCF Gravity of Condensate 59,4° @ 60°F
If well produces oil or liquids, give location of tanks. If this production is commingled CCMPLETION DATA Designate Type of Complete Dete Spudded 10/20/81 Elevations (DF, RKB, RT, GR, etc. 3537.2' GL Perforations 10,510-10,515' & 10, HOLE SIZE 26" 17½" 7-7/8" TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.698	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 8/29/82 Name of Producing Formation Morrow Gas 530-10,535' TUBING, CASING, AN CASING & TUBING SIZE 20" cond pipe 13-3/8" OD 8-5/8" OD 552" OD FOR ALLOWABLE (Test must be able for this condition of Test Tubing Pressure Oil-Bbls. Length of Test 4-pt Tubing Pressure (Shut-in) 2885#	Is gas actually connected? No YES give commingling order number: New Well Workover Deepen X Total Depth 10,950' Top Oil/Gas Pay 10,510' ND CEMENTING RECORD DEPTH SET 33' 652' 2650' 10,793' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, got Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 5.3 Casing Pressure (Shut-in) Pkr	When WOPLE //21/83 Plug Back Same Res'v. Diff. Re P.B.T.D. 10,629' Tubing Depth 10,430' Depth Casing Shoe 10,793' SACKS CEMENT 2½ yds Redi-mix 700 sx 1500 sx 1625 sx doil and must be equal to or exceed top a as lift, etc.) Choke Size Gas-MCF Gravity of Condensate 59.40 @ 600F Choke Size

I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joland V.	Lauren	x.e.	
/	(Signature)		
Drlg. Engr			
	(Title)		
9/7/82			

(Date)

APPROVED FFR A	ନ୍ଦ୍ର 1023
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BYtestia Ac	
TITLE Superviso	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO

RECEIVED

OIL CONSERVATION DIVISION

FEB 04 1983

P. O. DRAWER DD

O. C. D. ...

ARTESIA, NEW MEXICO

88210

VICE PRESIDENT-ENGINEERING
TITLE

Date February 2, 1983
NOTICE OF LLANO'S GAS CONNECTION:
OPERATOR: Hondo Oil and Gas Company
EASE: Hondo Sinclair State on
WELL NUMBER AND UNIT: 1 G
LOCATION: 28-18S-28E
POOL: North Turkey Track Morrow
DATE WELL CONNECTED: January 27, 1983
DATE OF FIRST GAS SALES: January 27, 1983 10:45 AM
LLANO'S STATION NUMBER: 343
LLANO, INC.
TRANSPORTER
CACAC
REPRESENTATIVE AL KLAAR