CCD

HONDO OIL & GAS COMPANY RECEIVED BY

P. O. Box 2819

DALLAS, TEXAS 75221

August 9, 1984

O, C, D. ARTESIA, CHICE

AUG 13 1984

Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

RE: NGPA - Well Pricing Category Determination Hondo Sinclair State Com #1 Eddy County, New Mexico HD #683

Gentlemen:

Pursuant to Order No. R-5878-B of the Oil Conservation Division, Hondo Oil & Gas Company, a subsidiary of Atlantic Richfield (HONDO), hereby submits an original and one copy of an application for determination of Section 108, Stripper Well, pricing category for the above captioned well.

Co-owners with different purchasers than those listed on form 121 should furnish a copy of these documents to said purchaser(s).

Please return the extra copy of this letter with evidence of your receipt thereof, in the enclosed, self-addressed envelope.

Very truly yours,

alricia S.

Patricia S. Hintzer Gas Regulations Administrator (214) 880-5165

PSH:pga

Enclosures:

C CONSERVATIONSTATE OF NEW MEXICO P. O. BOX 20 FNEDGY 410 MINIERALS DEPARTMENT SANITA FE NEW MAR	Form C-132 Revised 7-15-80						
ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW ME APPLICATION FOR PRICE CEILING CATEGOR	R WELLHEAD RY DETERMINATION	SA. Indicate Type of Lease STATE X PEE					
-FOR DIVISION USE ONLY:	PECCI IN ST	5. State Oil & Gas Louse No. 647					
DATE COMPLETE APPLICATION FILED	ALLO 1.2 Sect	, MANDER MANDER					
DATE DETERMINATION MADE	AUG 1.3 1964						
WAS APPLICATION CONTESTED? YES NO	O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name					
NAME(S) OF INTERVENOR(S), IF ANY:	ARIESIA, OILING	8. Farm or Lesse Name					
		Hondo Sinclair St.Com					
2. Name of Operator A Division of Atlantic Richfield 3. Address of Operator P. O. Box 2819 (22-108 DAB)	1 Company	9. Well No. 1 10. Field and Pool, or Wildcat					
Dallas, Texas 75221	 	Morrow					
4. Location of Well UNIT LETTER GLOCATED1980	FEET FROM THE LINE	12. County					
-		Eddy					
AND 1980 FEET FROM THE E LINE OF SEC. 28	TWP. 185 RCE. 28E HUPL						
United Gas Pipe Line Co. P. O. Box 1478	Houston, Texas 77001						
	Y INFORMATION						
Check appropriate box for category sought and information submitted. Check appropriate box for category sought and information submitted. Check appropriate box for category sought and information submitted. Category(ies) Sought (By NGPA Section No.)							
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION	N USE ONLY					
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.	Approved						
Dottie J. Martinson NAME OF APPLICANT (Type or Print) Attice Mattice SIGNATURE OF APPLICANT Title Director, Gas Regulations	Disapproved The information containent of the information require applicant under Subpart FERC regulations.	ired to be filed by the					
	l						
Date August 9, 1984	EXAMINER						

AFFIDAVIT BEFORE

NEW MEXICO OIL CONSERVATION DIVISION

CERTIFICATE OF SERVICE

NGPA WELL DETERMINATIONS

STATE OF TEXAS

COUNTY OF DALLAS

I hereby affirm that I have this date placed a copy of the attached New Mexico Oil Conservation Division Form C-132 and/or C-132A and the attached FERC Form 121 in the United States Mail, first class postage paid, to all working interest owners and to all parties of the gas purchase contract as listed below:

Gas Purchaser(s)

United Gas Pipe Line Company Attn: Leo E. Greathouse P. O. Box 1478 Houston, Texas 77001 Oil Conservation Division District Office

New Mexico Oil Conservation Division P. O. Drawer DD Artesia, New Mexico 88210

Working Interest Owners

See Attached List

Dottie J. Martinson Director, Gas Regulations Hondo Oil & Gas Company Division of Atlantic Richfield Company

SUBSCRIBED in my presence and duly sworn to before me this G_{1} day of August, 1984.

lllin Public tary

My Commission Expires: December 1, 1985

KE-F1-32 09-19-83

AUG 13 1984 O. C. D. ARTESIA, OFFICE

RECEIVE	Ú	۲ د

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426 AUG 13 1984 O. C. D. Form Approved OMB No. 1902-0038 Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXMUMALXWEEL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buver/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS								
Use the codes in the table below for type of determination in item 2.								
ſ	Section of	Category	Data inter					
	NGPA	Code	Description					
	(a)	(b)	(c)					
	102	1	New OCS lease					
	102	2	New onshore well (2.5 mile test)					
I L	102	3	New onshare well (1000 feet deeper test)					
	102	4	ilew oushore reservoir					
I [102	5	New reservoir on old OCS lease	New reservoir on old OCS lease				
	103	-	New onshore production well					
	107	0	Deep (more than 15,000 feet) high cost gas	Deep (more than 15,000 feet) high cost gas				
	107	1	Gas produced from geopressured brine					
	107	2	Gas produced from coal seams	Gas produced from coal seams				
Ĺ	107	3	Gas produced from Devonian shale	Gas produced from Devonian shale				
	107	5	Production enhancement gas					
	107	6	New tight formation gas					
	107	7	Recompletion tight formation gas					
	108	0	Stripper well					
	108	1	Stripper well - seasonally affected					
	108	2	Stripper well - enhanced recovery	Stripper well – enhanced recovery				
	108	3	Stripper well – temporary pressure buildup	Stripper well – temporary pressure buildup				
	108	4	Stripper well – protest procedure					
_ 8	Inter the approp	oriate informa	tion regarding other Purchasers/Contracts					
Line	Contract Date		Purchaser	Buyer Code				
No	(Mo, Da, Yr) (a)							
			(b)	(c)				
	+		•					
2	÷		· · · · · · · · · · · · · · · · · · ·					
3			······································					
	6							
Remarks:								
1/ Contractual authorization for collection by Hondo of the maximum								
	_ `	lawful p	price specified in Item 8 of the FERC 121 Form is	set forth				
	on the attached area rate clause.							

RECEIVED BY

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGUG) 13 1984

1.0 API well number:	1	30 -	015- 23703	-0. C. D.	
(If not assigned, leave blank, 14 digits.)	_ 			ARTESIA, OFFICE	
2.0 Type of determination being sought:	Ì		108		
(Use the codes found on the front		Suctor		ategory Code	
of this form.)		Section		aregory sode	
3.0 Depth of the deepest completion					
location: (Only needed if sections 103	i			feet	
or 107 in 2.0 above.)					
4.0 Name, address and code number of	Hondo Oil & Gas Company,				
applicant. (35 letters per line	Division of Atlantic Richfield Company				
maximum. If code number not	Name Seller Code				
available, leave blank.)	P. O. Box 2819 (22-108 DAB)				
	Street				
	Dalla	s	<u>Tex</u>	<u>as _75221 _</u>	
	City		State	Zip Code	
5.0 Location of this well: [Complete (a)					
or (b).]	<u>N. Tu</u>	rkey Track			
(a) For onshore wells	Field Nan	ne			
(35 letters maximum for field	Eddy		<u> </u>	<u>M_</u>	
name.)	County		State		
(b) For OCS wells:					
	1				<u> </u>
	Area Nam	e		Block Numb	er
	1				
	1	Date	of Lease:		
	1				
	1	Mo.	Day Yr.	OCS Lease Number	
(c) Name and identification number	1				
of this well: (35 letters and digits	l Hondo	Sinclair Sta	ate Com #1		
maximum.)					
(d) If code 4 or 5 in 2.0 above, name					
of the reservoir: (35 letters	i				
maximum.)	i				
6.0 (a) Name and code number of the			· · · ·		
purchaser: (35 letters and digits	1				
maximum. If code number not	Unite	d Gas Pipe L	ine Company		019495
available, leave blank.)	Name	<u>u uus ripu s</u>			Buyer Code
(b) Date of the contract:	1			· · · · · · · · · · · · · · · · · · ·	
			10 1 11 015 18	3 31	
	I		Mo. Day	<u>Yr.</u>	
(c) Estimated total annual production				·····	
from the well:	ł		7.7	Million Cubic	- Feet
fiold the west.	1				
	- 			(c) All Other	(d) Total of (a).
		(a) Base Price	(b) Tax	Prices Indicate	
	! .	as of $7-1-84$	Estimated	(+) or (-).)	(b) and (c)
	_ 	<u>13 01 / 1 04</u>	2001110000	<u> </u>	1/
7.0 Contract price:	I S/MMBTU		0 2 6 5	0 0 0 0	2 6 7 2
(As of filing date. Complete to 3		2.407		<u> </u>	······································
decimal places.)	<u>+</u> +		<u> </u>		
8.0 Maximum lawful rate:		3 9 9 4	0 3 4 0	0 0 0 0	4 3 3 4
(As of filing date. Complete to 3	S/MMBTU		· · · · · · · · · · · · · · · · · · ·	· ·	
decimal places.)			l	Directo	r,
9.0 Person responsible for this application:	Dottie J. Martinson Gas Regulati				
	·		1 .	Tatle	
Agency Use Only	I Namer	ottie () M	altern	1400	
Date Received by Juris, Agency			<u> (jo ju o je </u>		
	j Signature	V		(214) 8	80-5165
Date Received by FERC	Lange	st 9, 1984		Phone Number	
· ·					