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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

30-015-23713

MAR 19 1981

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Ballard Grayburg San Andres Unit	
2. Name of Operator		8. Farm or Lease Name	
Anadarko Production Company		Tract 26	
3. Address of Operator		9. Well No.	
P. O. Box 67, Loco Hills, New Mexico 88255		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER M LOCATED 700 FEET FROM THE South LINE		Loco Hills Queen Grayburg San Andres	
AND 430 FEET FROM THE West LINE OF SEC. 4 TWP. 18S RGE. 29E NMPK		12. County	
		Eddy	
11. Elevations (show whether DF, RT, etc.)		19. Proposed Depth	19A. Formation
3524.9 GL		2800'	Grayburg
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	20. Rotary or C.T.	
Blanket	Warton Rig #8	Rotary	
		22. Approx. Date Work will start	
		March 25, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	350'	200	Circulated
7-7/8"	4-1/2"	10.5#	2800'	300	900'

1. Rig up rotary tools.
2. Drill to approximately 350'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to T D (approximately 2800'); run Open Hole logs.
4. Set & cement casing @ T D.
5. Perforate, acidise and fracture treat Grayburg Zone.
6. Run 2-3/8" tubing, rods & bottomhole pump; install pumping equipment and place well on production.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-20-81
UNLESS DRILLING UNDERWAY

Posted ID-1
API + NL Book
3-20-81

Note: A tentative agreement has been reached with A. J. Losee, attorney for H. G. Watson Estate, for payment of surface damages.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Supervisor Date March 18, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 20 1981

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

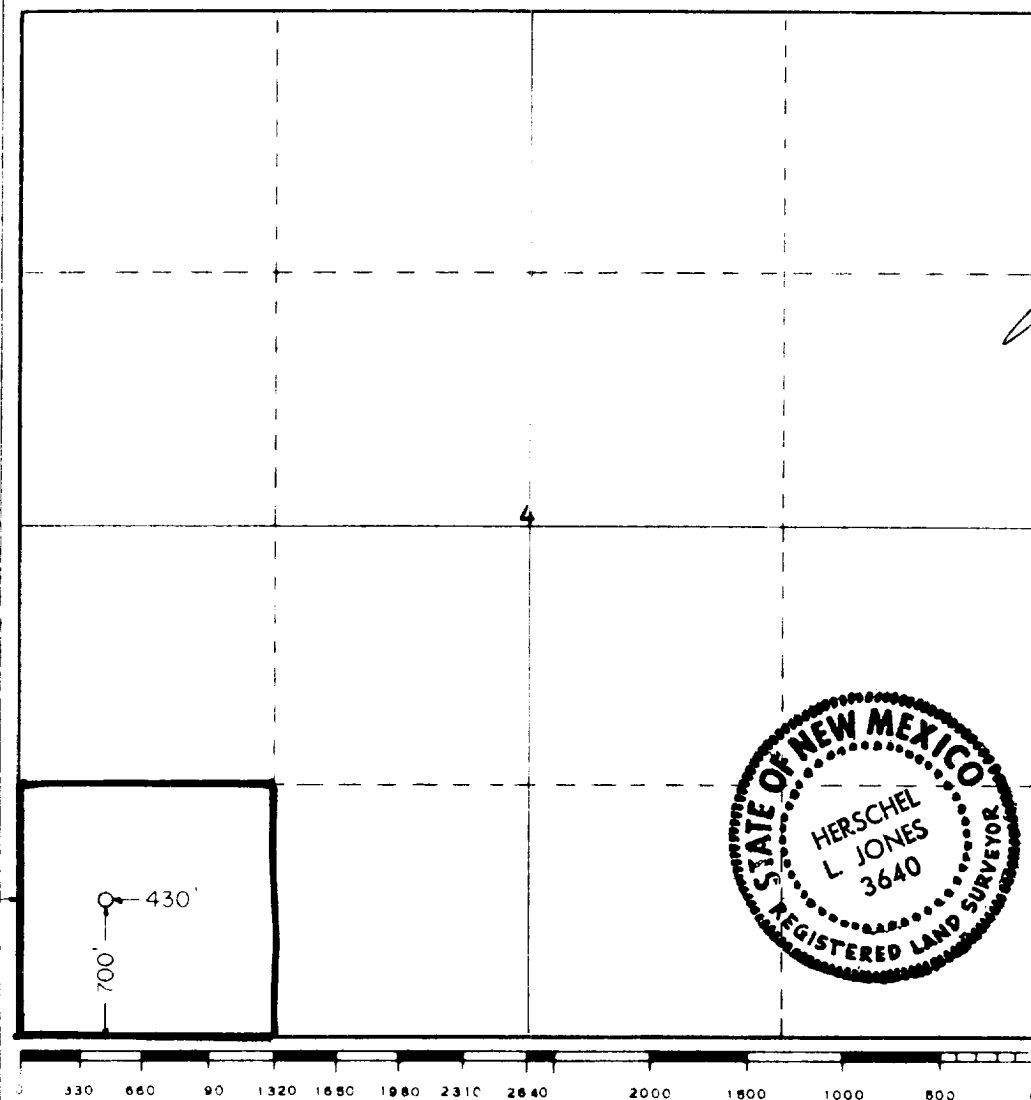
Operator ANADARKO PRODUCTION COMPANY			Lease Ballard Grayburg SA Unit Tr. 26		Well No. 3
Tract Letter 'M'	Section 4	Township 18 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 700 feet from the South line and 430 feet from the West line					
Ground Level Elev. 3524.9	Producing Formation Grayburg		Pool Loco Hills-Queen-Grayburg-San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry E. Buckles
 Jerry E. Buckles
 Area Supervisor
 Anadarko Production Co.
 March 12, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
 March 10, 1981

Registered Professional Engineer
 and Land Surveyor

Herschel L. Jones
 Certificate No. **3640**